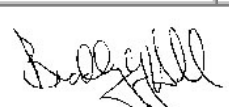


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 5-21-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85994			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		620 FNL 1202 FWL		NWNW	5	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		660 FNL 1980 FWL		NENW	5	8.0 S	20.0 E	S		
At Total Depth		660 FNL 1980 FWL		NENW	5	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 620			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7250 TVD: 7143				
27. ELEVATION - GROUND LEVEL 4801			28. BOND NUMBER UTB000464			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-10988				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	24.0	J-55 LT&C	8.7	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7250	17.0	J-55 LT&C	9.2	Light (Hibond)	175	3.78	10.5
							Premium Lite High Strength	285	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018		
SIGNATURE				DATE 12/02/2013				EMAIL starpoint@etv.net		
API NUMBER ASSIGNED 43047542050000				APPROVAL  Permit Manager						

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #5-21-820
NWNW Sec 5 T8S R20E
Uintah County, Utah

1. **ESTIMATED FORMATION TOPS**

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	2,972'	Oil & Associated Gas
Lower Green River*	4,935'	Oil & Associated Gas
Wasatch*	6,843'	Oil & Associated Gas
TD	7,250' (MD) 7,143' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. **CASING PROGRAM**

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,250'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Surface – 500'

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

500' – 900'

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 700'

700' – 3500'

Lead: 175 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess

3500' - MD

Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A)** For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B)** Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C)** The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D)** As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. **PRESSURE CONTROL EQUIPMENT**

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
 - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,093 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,571 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

- A)** Choke Manifold
- B)** Upper and lower kelly cock with handle available
- C)** Stabbing valve
- D)** Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A)** Cores: None anticipated.
- B)** Testing: None anticipated.
- C)** Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E)** Mud Logs: Computerized logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

AXIA ENERGY

Well location, THREE RIVERS FEDERAL #5-21-820,
located as shown in LOT 8 of Section 5, T8S,
R20E, S.L.B.&M., Uintah County, Utah.

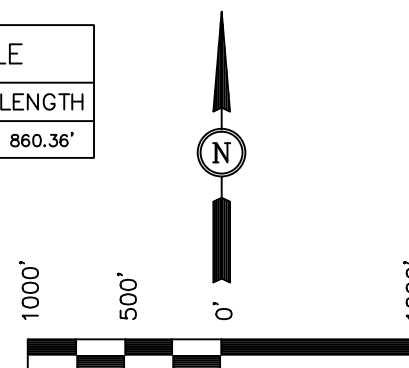
BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, Uintah County, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S87°50'47"E	860.36'



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	
LATITUDE	= 40°09'24.93" (40.156925)
LONGITUDE	= 109°41'39.71" (109.694364)
NAD 27 (TARGET BOTTOM HOLE)	
LATITUDE	= 40°09'25.07" (40.156964)
LONGITUDE	= 109°41'37.21" (109.693669)

*Mile Marker #2
2011 Alum. Cap
0.5' High, Pile of
Stones, Steel Post*

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'25.25" (40.157014)
LONGITUDE = 109°41'50.78" (109.697439)
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'25.38" (40.157050)
LONGITUDE = 109°41'48.28" (109.696744)

UINTAH ENGINEERING & LAND SURVEYING

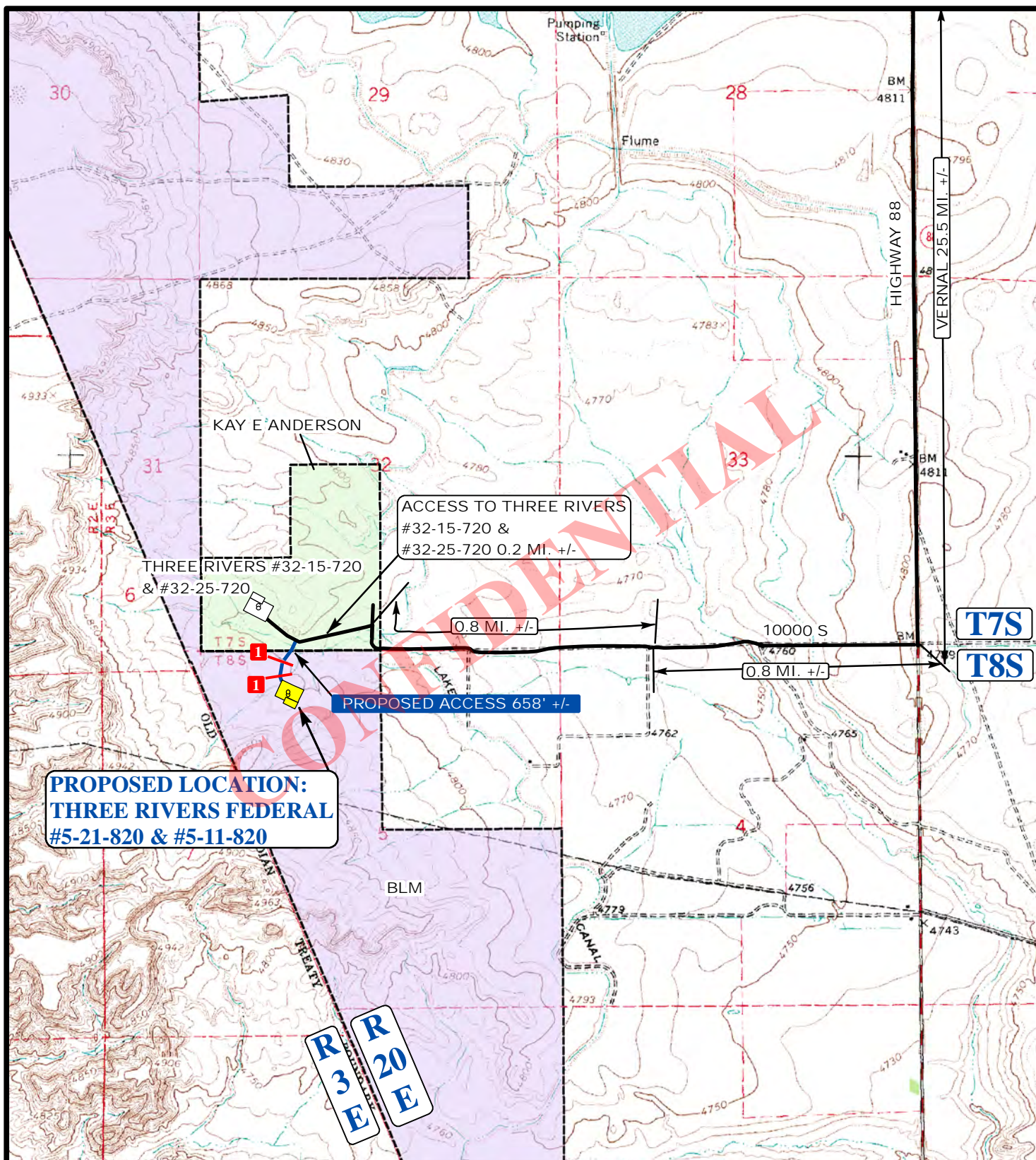
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-26-13	DATE DRAWN: 10-09-13
PARTY B.H. C.A. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE AXIA ENERGY	

RECEIVED: December 02, 2013



**LEGEND:**

- EXISTING ROADS
- - - PROPOSED ACCESS ROAD
- 1 18' CMP REQUIRED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**AXIA ENERGY**

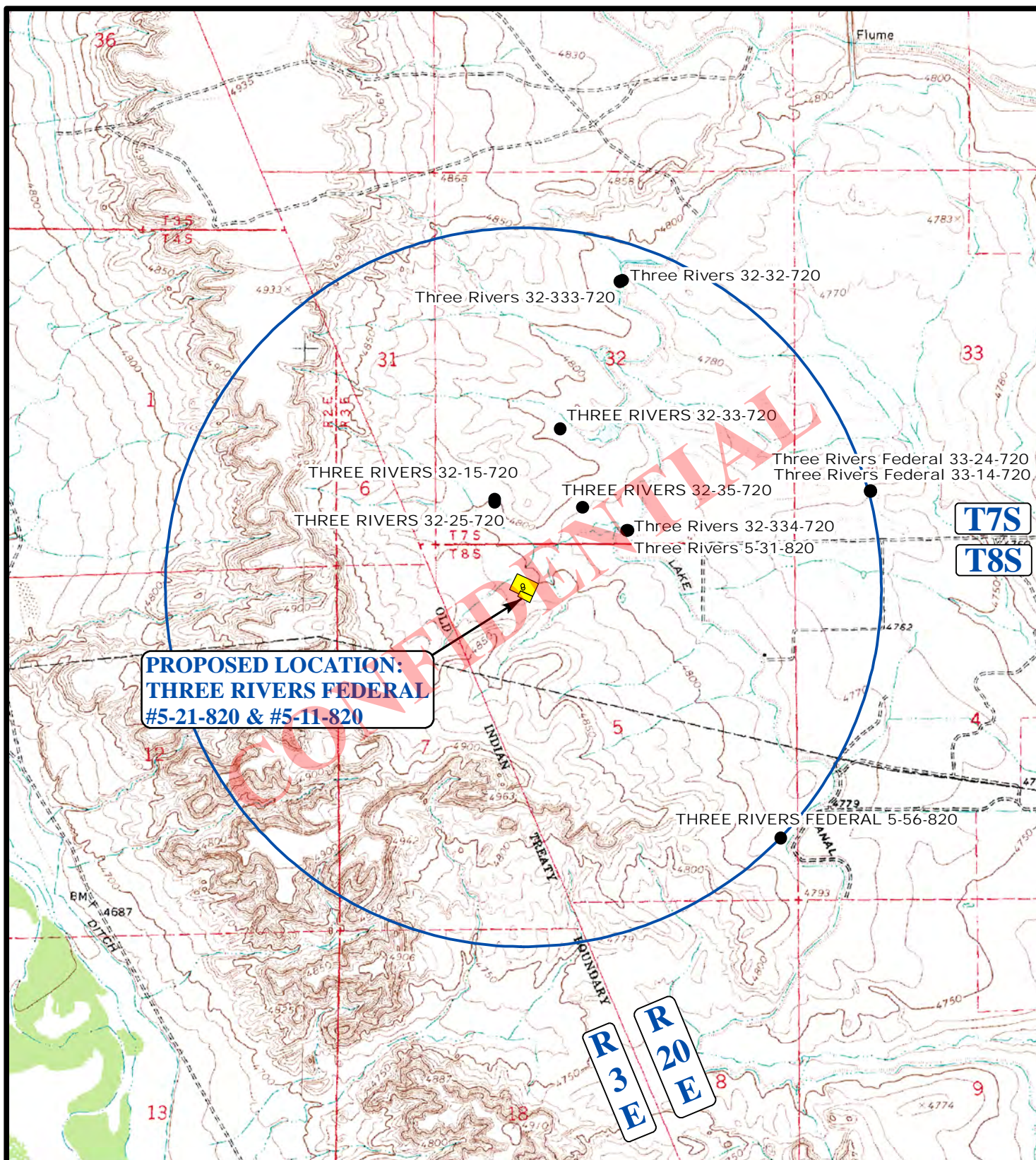
THREE RIVERS FEDERAL #5-21-820 & #5-11-820
SECTION 5, T8S, R20E, S.L.B.&M.
LOT 8

ACCESS ROAD
MAP

09 **30** **13**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00

B
TOPO

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**AXIA ENERGY**

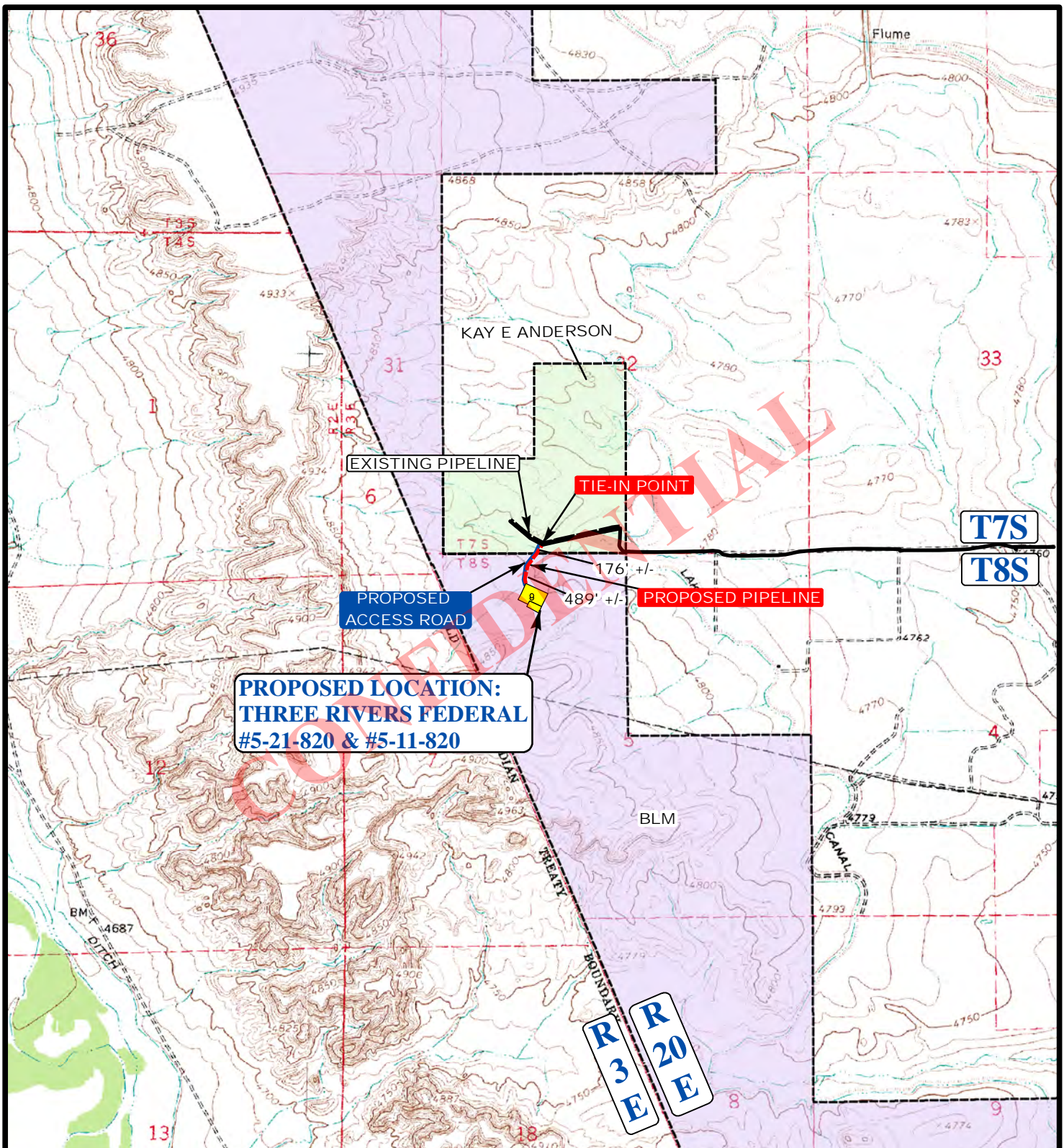
**THREE RIVERS FEDERAL #5-21-820 & #5-11-820
 SECTION 5, T8S, R20E, S.L.B.&M.
 LOT 8**

**TOPOGRAPHIC
MAP**

09 30 13
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 666' +/-

LEGEND:

	EXISTING ROADS
	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE



AXIA ENERGY

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820
SECTION 5, T8S, R20E, S.L.B.&M.
LOT 8**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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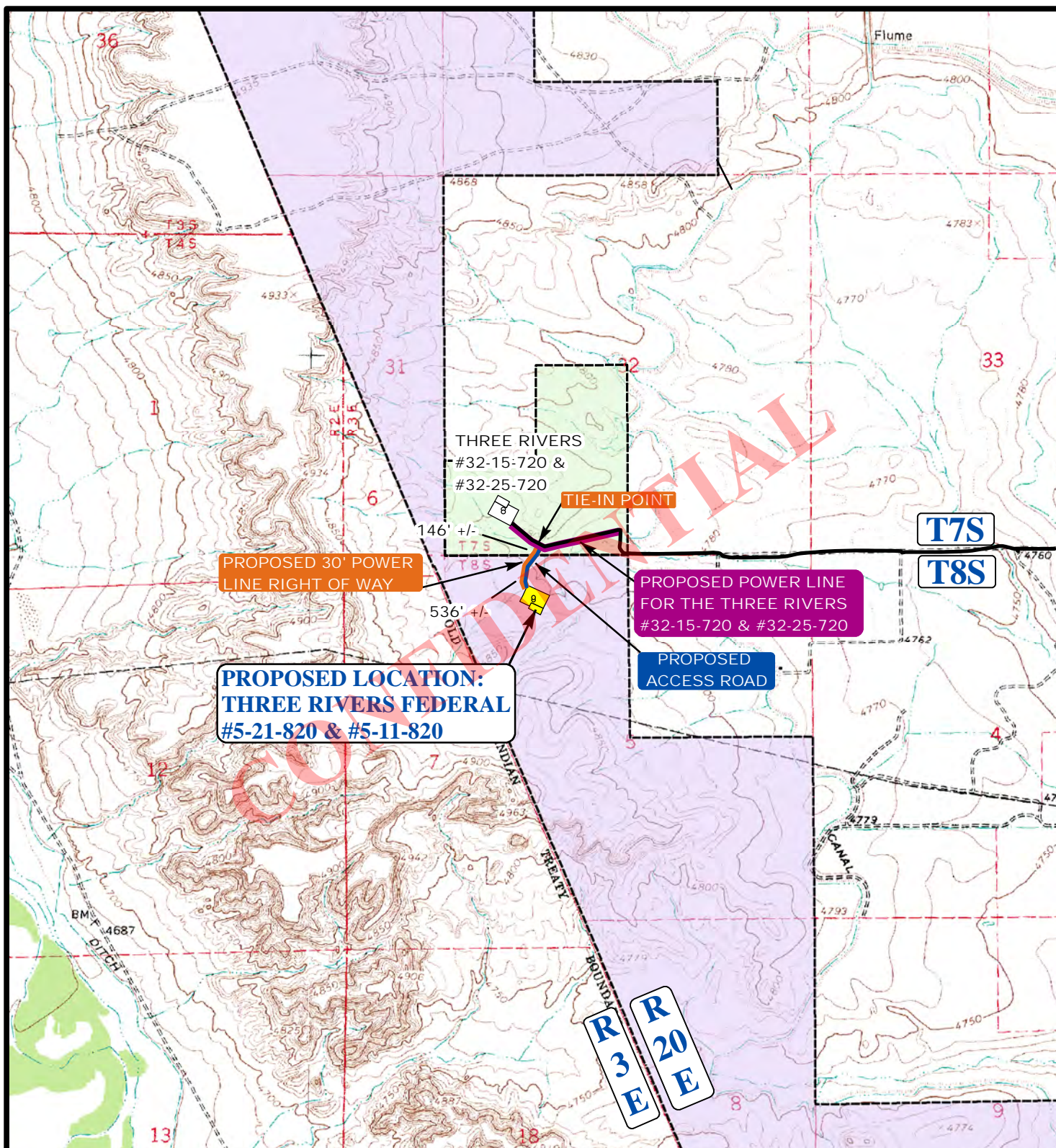
**TOPOGRAPHIC
MAP**

09 30 13
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00



RECEIVED: December 02, 2013



APPROXIMATE TOTAL POWER LINE DISTANCE = 681' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



AXIA ENERGY

THREE RIVERS FEDERAL #5-21-820 & #5-11-820
SECTION 5, T8S, R20E, S.L.B.&M.
LOT 8

**TOPOGRAPHIC
MAP**

09 30 13
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00



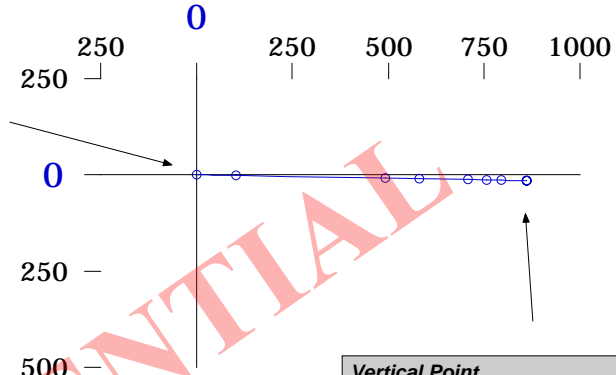
Axia Energy

Three Rivers Fed 5-21-820
 Uintah County, Utah

Horizontal Plan
 1" = 500'



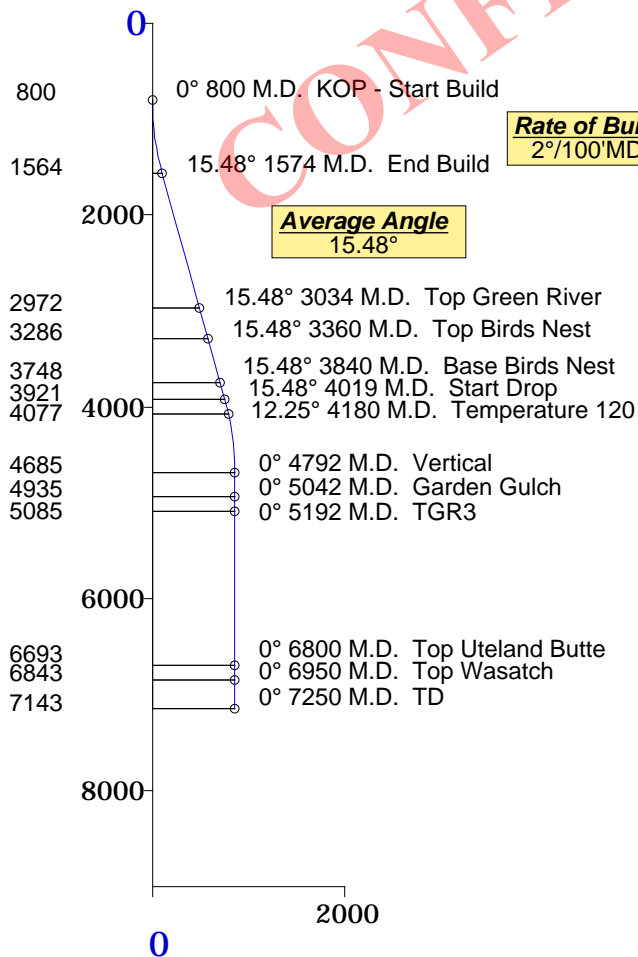
Surface Location
 Lat=40 09' 25.25"
 Long=109 41' 50.78"
 Y=7230993.63'
 X=2144191.88'
 NAD 83



Plane of Proposal
 91.0° Azimuth

Vertical Section
 1" = 2000'

Vertical Point
 860.05' Displacement from S/L
 @ 91° Azimuth from S/L
 South-15.04' East-859.92' of S/L
 TVD-4685' MD-4792'
 Y=7230978.6', X=2145051.8'
TD
 TVD-7143' MD-7250'



Rate of Build
 2°/100' MD

Average Angle
 15.48°

Rate of Drop
 2°/100' MD



11-01-2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers Fed 5-21-820
Uintah County, Utah



Page: 1

Minimum of Curvature
Slot Location: 7230993.63', 2144191.88'
Plane of Vertical Section: 91.00°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
800.00	0.00	0.00	800.00	0.00	0.00	7230993.6	2144191.9	0.00	0.00	0.00	0.00
KOP - Start Build											
900.00	2.00	91.00	899.98	-0.03	1.74	7230993.6	2144193.6	1.75	1.75	91.00	2.00
1000.00	4.00	91.00	999.84	-0.12	6.98	7230993.5	2144198.9	6.98	6.98	91.00	2.00
1100.00	6.00	91.00	1099.45	-0.27	15.69	7230993.4	2144207.6	15.69	15.69	91.00	2.00
1200.00	8.00	91.00	1198.70	-0.49	27.88	7230993.1	2144219.8	27.88	27.88	91.00	2.00
1300.00	10.00	91.00	1297.47	-0.76	43.52	7230992.9	2144235.4	43.52	43.52	91.00	2.00
1400.00	12.00	91.00	1395.62	-1.09	62.59	7230992.5	2144254.5	62.60	62.60	91.00	2.00
1500.00	14.00	91.00	1493.06	-1.49	85.08	7230992.1	2144277.0	85.10	85.10	91.00	2.00
1573.76	15.48	91.00	1564.39	-1.82	103.84	7230991.8	2144295.7	103.86	103.86	91.00	2.00
End Build											
2073.76	15.48	91.00	2046.26	-4.15	237.23	7230989.5	2144429.1	237.27	237.27	91.00	0.00
2573.76	15.48	91.00	2528.13	-6.48	370.62	7230987.1	2144562.5	370.68	370.68	91.00	0.00
3034.33	15.48	91.00	2972.00	-8.63	493.49	7230985.0	2144685.4	493.56	493.56	91.00	0.00
Top Green River											
3360.14	15.48	91.00	3286.00	-10.15	580.41	7230983.5	2144772.3	580.50	580.50	91.00	0.00
Top Birds Nest											
3839.52	15.48	91.00	3748.00	-12.39	708.30	7230981.2	2144900.2	708.40	708.40	91.00	0.00
Base Birds Nest											
4018.62	15.48	91.00	3920.62	-13.22	756.08	7230980.4	2144948.0	756.19	756.19	91.00	0.00
Start Drop											
4118.62	13.48	91.00	4017.44	-13.66	781.07	7230980.0	2144973.0	781.19	781.19	91.00	2.00
4179.72	12.25	91.00	4077.00	-13.90	794.67	7230979.7	2144986.6	794.79	794.79	91.00	2.00
Temperature 120											
4279.72	10.25	91.00	4175.08	-14.24	814.18	7230979.4	2145006.1	814.30	814.30	91.00	2.00
4379.72	8.25	91.00	4273.77	-14.52	830.26	7230979.1	2145022.1	830.38	830.38	91.00	2.00
4479.72	6.25	91.00	4372.96	-14.74	842.88	7230978.9	2145034.8	843.01	843.01	91.00	2.00
4579.72	4.25	91.00	4472.54	-14.90	852.03	7230978.7	2145043.9	852.16	852.16	91.00	2.00

Bighorn Directional, Inc.

Page: 2

Axia Energy
Three Rivers Fed 5-21-820
Uintah County, Utah



Minimum of Curvature
Slot Location: 7230993.63', 2144191.88'
Plane of Vertical Section: 91.00°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4679.72	2.25	91.00	4572.37	-15.00	857.70	7230978.6	2145049.6	857.84	857.84	91.00	2.00
4779.72	0.25	91.00	4672.34	-15.04	859.89	7230978.6	2145051.8	860.02	860.02	91.00	2.00
4792.38	0.00	91.00	4685.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	2.00
Vertical											
5042.38	0.00	91.00	4935.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Garden Gulch											
5192.38	0.00	91.00	5085.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
TGR3											
6800.38	0.00	91.00	6693.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Top Uteland Butte											
6950.38	0.00	91.00	6843.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Top Wasatch											
7250.38	0.00	91.00	7143.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
TD											
Final Station Closure Distance: 860.05' Direction: 91.00°											

BOP Equipment

3000psi WP

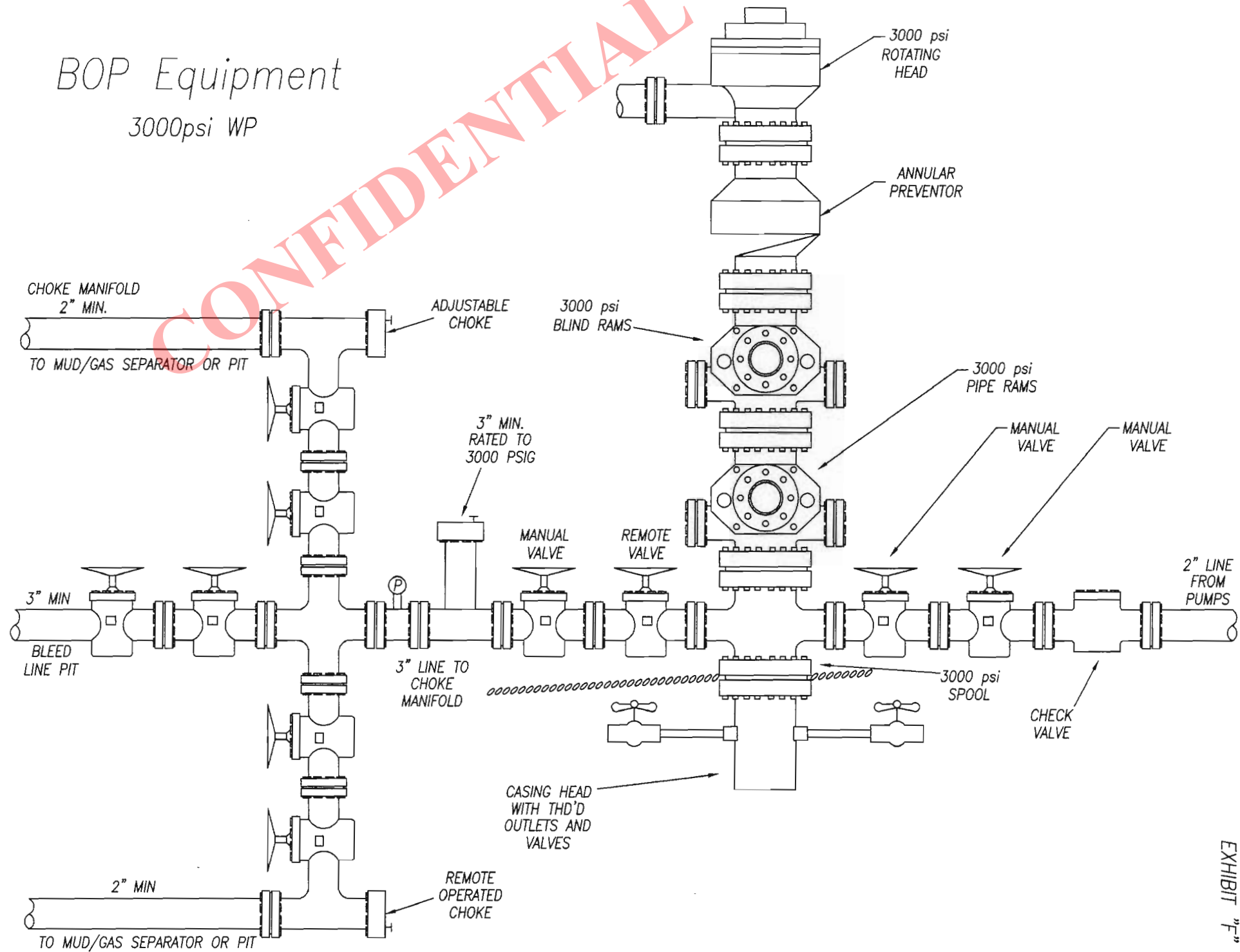


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

December 2, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 5-21-820**
Surface Location: 620' FNL & 1202' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E,
Target Location: 660' FNL & 1980' FWL, LOT 3 (NE/4 NW/4), Section 5, T8S, R20E, SLB&M,
Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: December 02, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

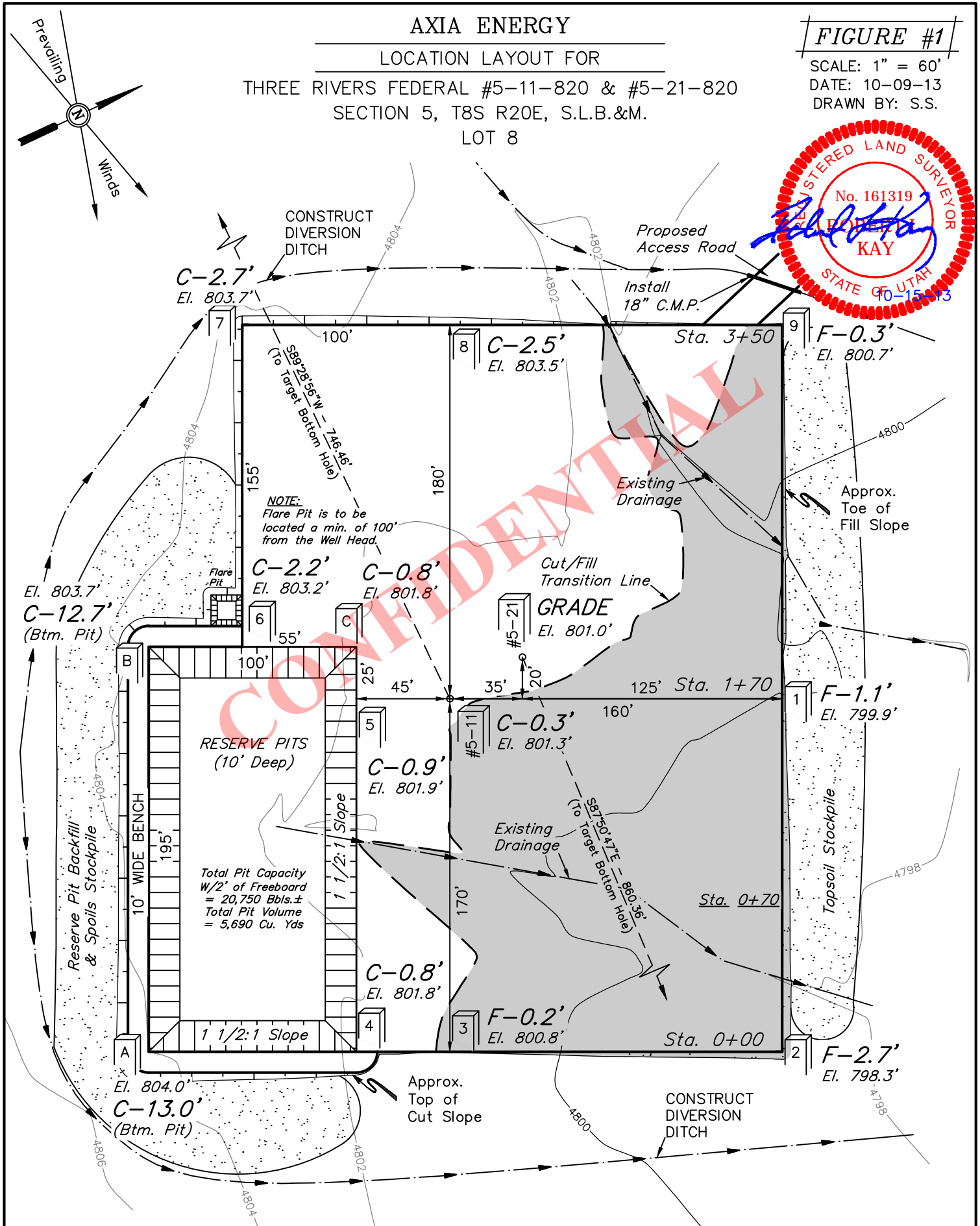
THREE RIVERS FEDERAL #5-11-820 & #5-21-820
SECTION 5, T8S R20E, S.L.B.&M.
LOT 8

FIGURE #1

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.



Elev. Ungraded Ground At #5-11-820 Loc. Stake = 4801.3',
FINISHED GRADE ELEV. AT #5-11-820 LOC. STAKE = 4801.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

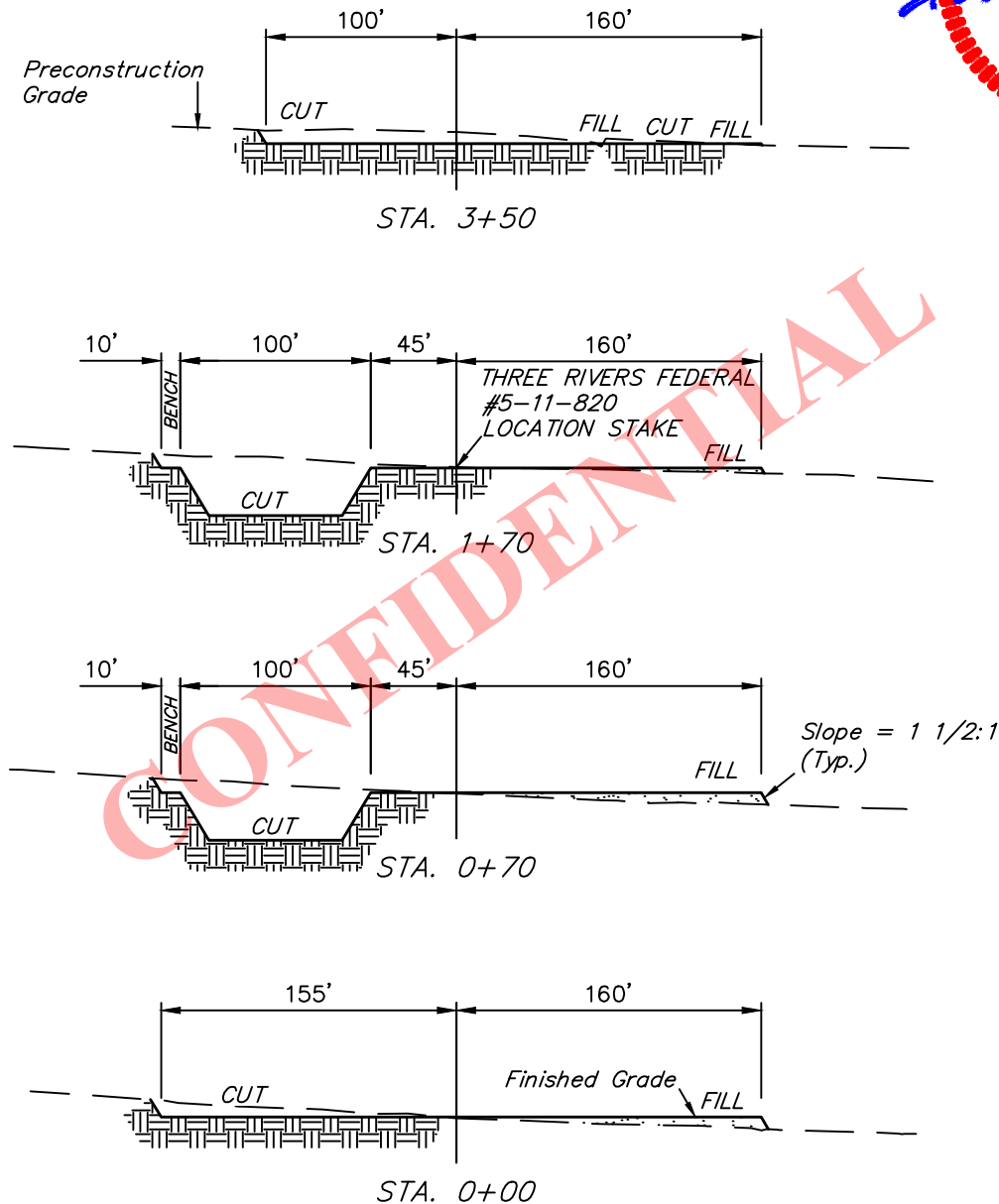
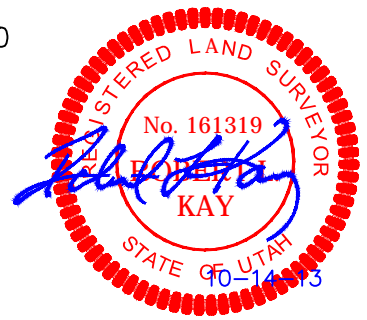
RECEIVED: December 02, 2013

AXIA ENERGY

FIGURE #2

X-Section
Scale
1" = 100'
DATE: 10-09-13
DRAWN BY: S.S.

TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #5-11-820 & #5-21-820
SECTION 5, T8S R20E, S.L.B.&M.
LOT 8



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGE
WELL SITE DISTURBANCE = ± 4.088 ACRES
ACCESS ROAD DISTURBANCE = ± 0.421 ACRES
PIPELINE DISTURBANCE = ± 0.433 ACRES
TOTAL = ± 4.942 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,990 Cu. Yds.
Remaining Location = 7,980 Cu. Yds.
TOTAL CUT = 9,970 CU. YDS.
FILL = 2,350 CU. YDS.

EXCESS MATERIAL = 7,620 Cu. Yds.
Topsoil & Pit Backfill = 4,840 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 2,780 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: December 02, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

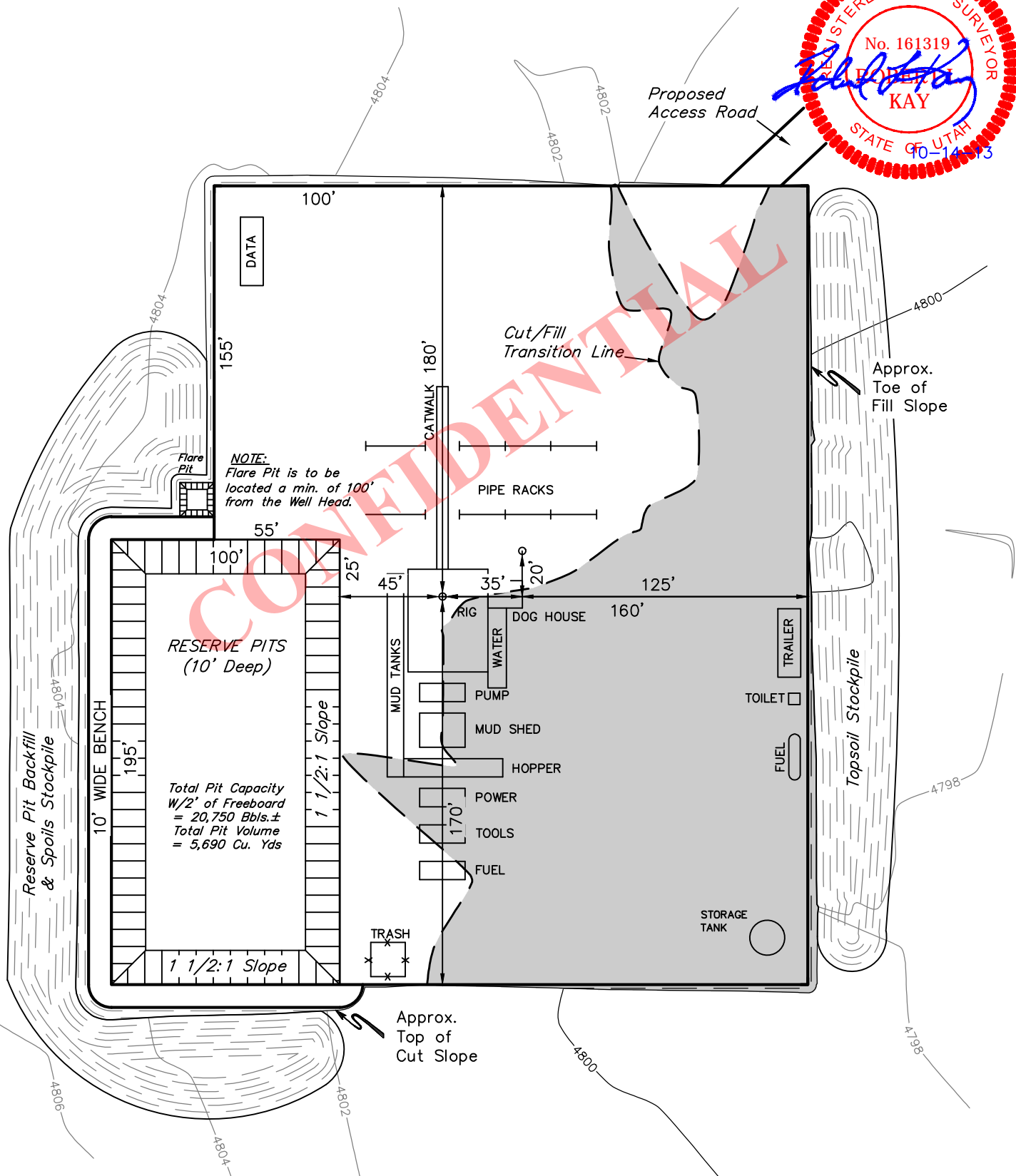
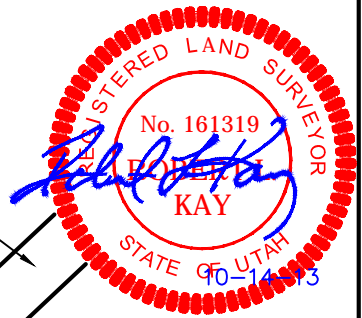
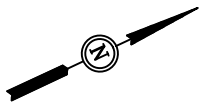
THREE RIVERS FEDERAL #5-11-820 & #5-21-820
SECTION 5, T8S R20E, S.L.B.&M.
LOT 8

FIGURE #3

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: December 02, 2013

AXIA ENERGY

INTERIM RECLAMATION PLAN FOR

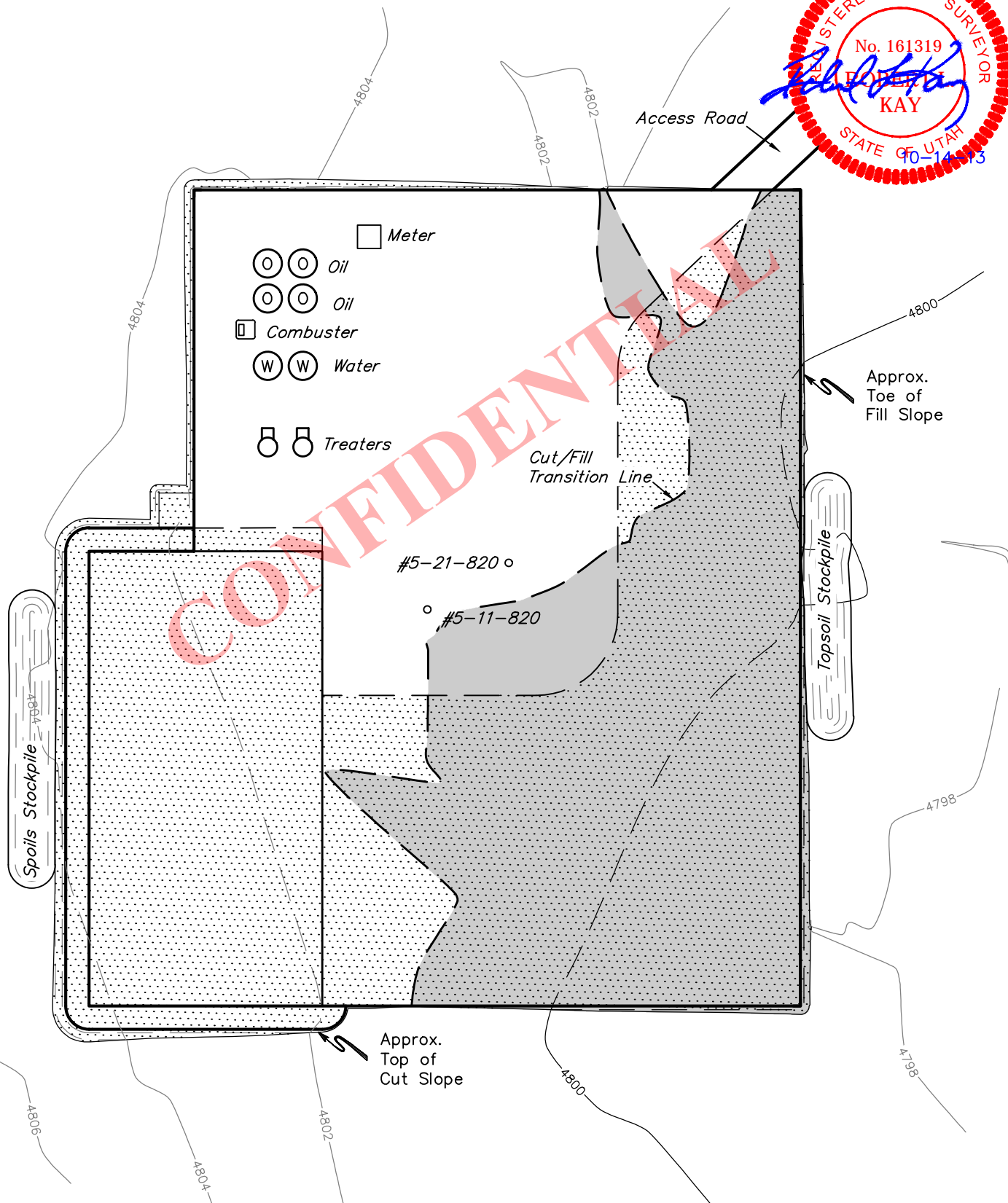
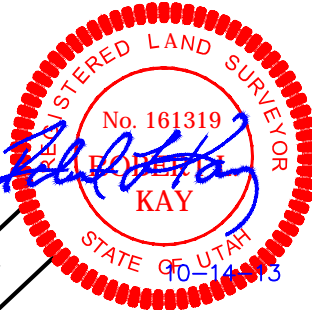
THREE RIVERS FEDERAL #5-11-820 & #5-21-820
SECTION 5, T8S R20E, S.L.B.&M.
LOT 8

FIGURE #4

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.








































RECLAIMED AREA

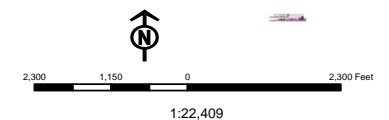
APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.856 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: December 02, 2013

Operator: AXIA ENERGY LLC

Wells Query		Units	
	APD - Approved Permit		STATUS
	DRL - Spudded (Drilling Commenced)		ACTIVE
	GIW - Gas Injection		EXPLORATORY
	GS - Gas Storage		GAS STORAGE
	LOC - New Location		NF PP OL
	OPS - Operation Suspended		NF SECONDARY
	PA - Plugged Abandoned		PI GAS
	PGIW - Producing Gas Well		PP GAS
	POIW - Producing Oil Well		PP GEOTHERMAL
	SGIW - Shut-in Gas Well		PP OL
	SOW - Shut-in Oil Well		SECONDARY
	TA - Temp. Abandoned		TERMINATED
	TW - Test Well		
	WDW - Water Disposal		Fields
	WIW - Water Injection Well		STATUS
	WSW - Water Supply Well		Unknown
			ABANDONED
			ACTIVE
			COMBINED
			INACTIVE
			STORAGE
			TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/2/2013

API NO. ASSIGNED: 43047542050000

WELL NAME: Three Rivers Federal 5-21-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWNW 05 080S 200E

Permit Tech Review: ☒

SURFACE: 0620 FNL 1202 FWL

Engineering Review: ☐

BOTTOM: 0660 FNL 1980 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.15890

LONGITUDE: -109.69742

UTM SURF EASTINGS: 610934.00

NORTHINGS: 4445997.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85994

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000464☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10988☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 270-02

Effective Date: 11/9/2013

Siting: 2 WELLS PER 40 ACRES

☒ R649-3-11. Directional DrillComments: Presite Completed
IRR SEC:Stipulations: 1 - Exception Location - bhll
4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: December 17, 2013



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 5-21-820
API Well Number: 43047542050000
Lease Number: UTU85994
Surface Owner: FEDERAL
Approval Date: 12/17/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas Title Attorney in Fact
Signature *Mary Sharon Balakas* Date 12/11/13
Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	--

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:


- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

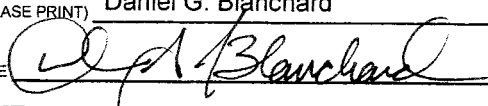
EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE 	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Daniel G. Blanchard

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047542050000			
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/19/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.					
Approved by the November 25, 2014 Oil, Gas and Mining Date: _____ By:					
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804			
SIGNATURE N/A		TITLE Permitting Assistant			
DATE 11/19/2014					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047542050000

API: 43047542050000

Well Name: Three Rivers Federal 5-21-820

Location: 0620 FNL 1202 FWL QTR NWNW SEC 05 TWP 080S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 12/17/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jenna Anderson

Date: 11/20/2014

Title: Permitting Specialist **Representing:** ULTRA RESOURCES INC

RECEIVED

DEC 30 2013

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU85994
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator Ultra Resources, Inc.		Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address 304 Inverness Way South, Suite 295 Englewood, CO 80112		3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		8. Lease Name and Well No. THREE RIVERS FED 5-21-820
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface NWNW Lot 8 620FNL 1202FWL 40.157014 N Lat, 109.697439 W Lon At proposed prod. zone NENW Lot 3 660FNL 1980FWL 40.156925 N Lat, 109.697439 W Lon		RECEIVED FEB 03 2013 DIV. OF OIL, GAS & MINING		9. API Well No. 43 047 54205
14. Distance in miles and direction from nearest town or post office* 27.4 MILES SOUTHWEST OF VERNAL, UTAH		12. County or Parish UINTAH		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 620		16. No. of Acres in Lease 1818.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T8S R20E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40		19. Proposed Depth 7250 MD 7143 TVD		12. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4801 GL		22. Approximate date work will start 12/30/2014		13. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file UTB000593		23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 12/02/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JAN 27 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #228412 verified by the BLM Well Information System

UDOGM

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

142BB2085AE

105 10/27/13



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Ultra Resources, Inc.
Well No: Three Rivers Fed 5-21-820
API No: 43-047-54205

Location: Lot 8, Sec.5, T8S, R20E
Lease No: UTU-85994
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Ultra will submit their site specific reclamation plan per each well pad within 90 days of starting location construction.
- Project activities are not allowed from March 1-August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:

5-11-820	5-21-820	5-46T-820
5-48T-820	4-16T-820	4-18T-820

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific COAs:

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface.
- CBL shall be run from TD to TOC for the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047542050000
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/24/2015	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources will be moving Triple A to spud the Three Rivers Fed 5-21-720 (API #43-047-54205) on 3/24/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/25/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047542050000
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/19/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/19/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/01/2015

WELL NAME

THREE RIVERS FED 5-21-820

AFE#

140982

SPUD DATE

04/21/2015

WELL SITE CONSULTANT

JARED MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

100'

FOOTAGE

956'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,107'

PRESENT OPS

Circulate at 100'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

956

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Conductor			03/26/2015		16	ARJ-55	45	100				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.		JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE		SERIAL NO.		LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL		HRS	24hr DIST		24HR ROP	CUM HRS		CUM DIST	CUM ROP	
SURVEYS												
Date	TMD	Incl	Azimuth		TVD	VS	NS	EW	DLS	Tool Type		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS		DAILY	CUM	AFE			DAILY	CUM	AFE
8100..100: Permits & Fees			2,308	4,500	8100..105: Insurance				2,000
8100..110: Staking & Surveying				1,500	8100..120: Surface Damages & R				
8100..200: Location Roads			114,737	50,000	8100..210: Reclamation				
8100..220: Secondary Reclamati					8100..230: Pit Solidification				5,000
8100..300: Water Well					8100..310: Water/Water Disposa				7,500
8100..320: Mud & Chemicals				45,000	8100..325: Oil Base Mud Diesel				
8100..400: Drilling Rig				127,000	8100..402: Drilling Rig Cleani				
8100..405: Rig Fuel				40,000	8100..410: Mob/Demob				17,000
8100..420: Bits & Reamers				15,500	8100..500: Roustabout Services				7,000
8100..510: Testing/Inspection/				5,000	8100..520: Trucking & Hauling				10,000
8100..530: Equipment Rental				25,000	8100..531: Down Hole Motor Ren				1,500
8100..532: Solids Control Equi				7,000	8100..535: Directional Drillin				76,000
8100..540: Fishing					8100..600: Surface Casing/Inte		15,337	16,316	20,000
8100..605: Cementing Work				25,000	8100..610: P & A				
8100..700: Logging - Openhole				15,000	8100..705: Logging - Mud				
8100..800: Supervision/Consult				25,000	8100..810: Engineering/Evaluat				
8100..900: Contingencies					8100..950: Administrative O/H				
8100..999: Non Operated IDC					8200..510: Testing/Inspection/				2,000
8200..520: Trucking & Hauling				7,000	8200..530: Equipment Rental				37,500
8200..605: Cementing Work				25,000	8210..600: Production Casing				94,000
8210..620: Wellhead/Casing Hea				20,000	Total Cost		15,337	133,361	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/02/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982		SPUD DATE	04/21/2015	
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196		CONTRACTOR	Other	
TD AT REPORT	100'	FOOTAGE	956'	PRATE	79.7	CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,107'	PRESENT OPS	Circulate at 100'				GEOLOGIC SECT.		
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	NEXT CASING SIZE			5 1/2	NEXT CASING DEPTH		956	SSE	SSED

TIME BREAKDOWN		
DRILLING	12.00	RIG MOVE 6.00

DETAILS			
Start	End	Hrs	
12:00	18:00	06:00	MOVE IN AND RIG UP. PRE SPUD SAFETY MEETING W/DRILL CREW.
18:00	00:00	06:00	DRILL F/100 T/451'
00:00	06:00	06:00	DRILL F/451 T/956' T.D.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup							Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0		Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	24,400	24,400	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,316	20,000
8100..605: Cementing Work	17,952	17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	42,352	175,713	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/03/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982	SPUD DATE	04/21/2015	
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196	CONTRACTOR	Other	
TD AT REPORT	956'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,107'	PRESENT OPS	Rig release at 956'			GEOLOGIC SECT.		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:				
LAST BOP TEST		NEXT CASING SIZE	8 5/8	NEXT CASING DEPTH	945	SSE	SSD	

TIME BREAKDOWN			
CASING & CEMENT	3.00	RIG MOVE	1.00
		TRIPPING	2.00

DETAILS			
Start	End	Hrs	
06:00	08:00	02:00	CIRC AND POOH F/ CASING. SAFETY MEETING W/ DRILL CREW.
08:00	09:30	01:30	RIG UP AND RUN 22 JOINTS +SHOE AND FLOAT-8 5/8" J-55 ST&C 24# CASING T/945'
09:30	11:00	01:30	SAFETY MEETING. R/U PRO PETRO AND CEMENT SURFACE CASING IN PLACE.WITH 625 SACKS CLASS G CEMENT W/2% CACL,1/4 LB/SACK FLOSEAL. 15.8 PPG, 1.15 YIELD. MIX 5 GALLONS WATER/SACK. 35 BBLS CEMENT TO PIT
11:00	12:00	01:00	R/D MOVE OFF RIG RELEASE @12:00

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT	
RUN 8 5/8 24# J-55 CASING - FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 21 JOINTS CASING. LAND @ 945' G.L.	

CEMENT JOB SUMMARY	
PRESSURE TEST LINES TO 1500PSI - PUMP 30BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 128 BBLS 15.8 CEMENT 1.15 YIELD (625 SXS)5 GAL/SX MIX WATER - DISPLACE 56.2 BBLS FRESH WATER - BUMP PLUG W/ 400PSI PUMPED 500 OVER - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 30BBLS CEMENT TO SURFACE.	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,400	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,316	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		175,713	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/08/2015

WELL NAME

THREE RIVERS FED 5-21-820

AFE#

140982

SPUD DATE

04/21/2015

WELL SITE CONSULTANT

KING BROWN/JOHN FREITAS

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

12.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,107'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------	-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------------	---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
---------	------	-----	------	---------	-----	----	----	----	-----	-----------

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,400	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,316	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		175,713	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/09/2015

WELL NAME

THREE RIVERS FED 5-21-820

AFE#

140982

SPUD DATE

04/21/2015

WELL SITE CONSULTANT

KING BROWN/JOHN FREITAS

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

12.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,107'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	150	150	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,400	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	1,246	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	6,483	22,799	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	7,879	183,592	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/19/2015

WELL NAME

THREE RIVERS FED 5-21-820

AFE#

140982

SPUD DATE

04/21/2015

WELL SITE CONSULTANT

KING BROWN/JOHN FREITAS

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

0'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

12.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,107'

PRESENT OPS

at 0'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Surface		04/02/2015	8 5/8	J-55	24	945				
Conductor		03/26/2015	16	ARJ-55	45	100				

RECENT BITS:		MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
BIT	SIZE									

BIT OPERATIONS:		RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT	WOB										

RECENT MUD MOTORS:		MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#	SIZE								

MUD MOTOR OPERATIONS:		REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
#	WOB							

SURVEYS		TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
Date										

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500
8100..110: Staking & Surveying			1,500
8100..200: Location Roads		114,737	50,000
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals			45,000
8100..400: Drilling Rig		24,400	127,000
8100..405: Rig Fuel			40,000
8100..420: Bits & Reamers			15,500
8100..510: Testing/Inspection/		1,246	5,000
8100..530: Equipment Rental			25,000
8100..532: Solids Control Equi			7,000
8100..540: Fishing			
8100..605: Cementing Work		17,952	25,000
8100..700: Logging - Openhole			15,000
8100..800: Supervision/Consult			25,000
8100..900: Contingencies			
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			7,000
8200..605: Cementing Work			25,000
8210..620: Wellhead/Casing Hea			20,000

	DAILY	CUM	AFE
8100..105: Insurance			2,000
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			5,000
8100..310: Water/Water Disposa		150	7,500
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob			17,000
8100..500: Roustabout Services			7,000
8100..520: Trucking & Hauling			10,000
8100..531: Down Hole Motor Ren			1,500
8100..535: Directional Drillin			76,000
8100..600: Surface Casing/Inte		22,799	20,000
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			2,000
8200..530: Equipment Rental			37,500
8210..600: Production Casing			94,000
Total Cost		183,592	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/20/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982		SPUD DATE	04/21/2015		
WELL SITE CONSULTANT	JARED MEJORADO			PHONE#	713-948-9196		CONTRACTOR	Ensign 122		
TD AT REPORT	0'	FOOTAGE	0'	PRATE			CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,107'	PRESENT OPS	at 0'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:		
MUD COMPANY:				MUD ENGINEER:						
LAST BOP TEST	04/20/2015	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED		

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	887.8			Hours on BHA	
Up Weight		Dn Weight		RT Weight				Torque				Hours on Motor	

BHA MAKEUP:													
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description						
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R						
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8						
							4.8STG. .33REV						
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B						
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B						
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B						
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B						
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B						
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS						
							(RUN 2)						
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B						

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	150	7,500	
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	24,400	127,000		8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		40,000		8100..410: Mob/Demob		17,000	
8100..420: Bits & Reamers		15,500		8100..500: Roustabout Services		7,000	
8100..510: Testing/Inspection/	1,246	5,000		8100..520: Trucking & Hauling		10,000	
8100..530: Equipment Rental		25,000		8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi		7,000		8100..535: Directional Drillin		76,000	
8100..540: Fishing				8100..600: Surface Casing/Inte	22,799	20,000	
8100..605: Cementing Work	17,952	25,000		8100..610: P & A			
8100..700: Logging - Openhole		15,000		8100..705: Logging - Mud			
8100..800: Supervision/Consult		25,000		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		37,500	
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,000	
8210..620: Wellhead/Casing Hea			20,000	Total Cost		183,592	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/21/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982	SPUD DATE	04/21/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	1,567'	FOOTAGE	611'	PRATE	305.5	CUM. DRLG. HRS	14.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,107'	PRESNET OPS	Directional Drilling at 1,567'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/20/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,087	SSE	0	SSED	0

TIME BREAKDOWN									
DIRECTIONAL DRILLING		2.00	DRILLING CEMENT		1.00	NIPPLE UP B.O.P.		1.50	
OTHER		0.50	PRESSURE TEST B.O.P.		5.00	RIG MOVE		3.50	
RIG REPAIRS		1.50	RIG UP / TEAR DOWN		4.00	TRIPPING		3.50	
WORK BHA		1.50							

DETAILS				
Start	End	Hrs		
06:00	06:30	00:30	FINISH RIGGING DOWN TO SKID RIG	
06:30	10:00	03:30	SAFETY MEETING WITH JD TRUCKING - MOVE 400BBL UPRIGHT & CHANGE HOUSE - LOAD UP HPU BUILDING, DOGHOUSE & SUB & SET OVER NEW WELL - SET CHANGE HOUSE AND 400BBL UPRIGHT BACK IN PLACE	
			RIG UP ALL HYDRAULIC,MUD,WATER,AIR & ELECTRICAL LINES	
10:00	13:30	03:30	NIPPLE UP B.O.P. - INSTALL FLOW LINE, KILL LINE & FILL-UP LINE - CHAIN DOWN B.O.P.	
13:30	15:00	01:30	SAFETY MEETING - RIG UP WALKER INSPECTION AND TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD AND VALVES, HCR AND MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST.	
15:00	20:00	05:00	*DOWNTIME - REPLACE GRIPPER CYLINDER ON PIPE ARM*	
			DIRECTIONAL WORK - PICK UP MUD MOTOR - SCRIBE MOTOR - MAKE UP BIT - LOAD MWD TOOL AND ORIENT SAME - FINISH PICKING UP DIRECTIONAL TOOLS	
20:00	21:30	01:30	TRIP ON HOLE FROM 98' TO 850' - INSTALL ROTATING HEAD	
21:30	22:30	01:00	ATTEMPT TO DRILL OUT CEMENT - STAND PIPE PRESSURE WITH 300 GPM (1500 PSI) 700 PSI OVER NORMAL PRESSURE	
22:30	00:00	01:30	TRIP OUT OF HOLE FROM 850' TO 0' DUE TO INCREASED PRESSURE	
00:00	00:30	00:30	BREAK BIT - FOUND THREE JETS PLUGGED WITH PEBBLES FROM SURFACE GROUND - SURFACE TEST MOTOR - UNPLUG JETS - MAKE UP BIT - CHECK SCRIBE ON MOTOR AND MONELS	
00:30	01:30	01:00	TRIP IN HOLE FROM 98' TO 850' - INSTALL ROTATING HEAD	
01:30	02:00	00:30	DRILLING CEMENT FLOAT AND SHOE WITH 300 GPM, 25 RPM, & 5-9K WOB - TAGGED CEMENT @ 850'	
02:00	03:00	01:00	DIRECTIONAL DRILLING FROM 956' TO 1567'(611') 305.5 FT/HR,	
03:00	04:00	01:00	GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1560 PSI, DIFF PRESSURE=400-800 PSI, WOB=18-21K, TQ=7,300 FT/LBS, MUD WT 9.1, VIS 38.	
04:00	06:00	02:00	SAFETY MEETING DAYS:PPE, SWA, SKIDDING RIG, RIGGING UP, 100% TIE OFF, TESTING BOP	
			SAFETY MEETING NIGHTS: PPE, SWA, TESTING BOP, TRIPPING PIPE,	
			REGULATORY VISITS:NONE.	
			INCIDENTS: NONE.	
			SAFETY DRILLS:NONE.	
			REGULATORY NOTICES:NONE.	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	550.0	5,240.0		4,690.0	2,050.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156586	11/11/11/11/11/11	0.557	956		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,550	2.85	2.00	611	305.50	2.00	611	305.50

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6185	7/8	956		04/20/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	20	0.33	2.00	611	305.50	2.00	611	305.50			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
04/21/2015	1,205	1.9	91.25	1,205	0.7	-0.63	0.73	2.4	MWD Survey Tool	
04/21/2015	1,114	0.5	217.33	1,114	-0.5	-0.28	-0.54	0.5	MWD Survey Tool	
04/21/2015	1,023	0.2	275.06	1,023	-0.1	0.01	-0.13	0.3	MWD Survey Tool	

MUD PROPERTIES

Type	LSND	Mud Wt	9.1	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	78	Gels 10sec	2	Cl ppm	1,500	Solids %	8.0	Salt bbls	
Visc	36	Gels 10min	5	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	7	pH	8.3	pF	0.0	Oil %		API WL cc	9.6
YP	4	Filter Cake/32	1	Mf	2.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments: TRAILER RENTAL 1, ENGINEER 1									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>1,550</u>	GPM	<u>440</u>	SPR	<u>43</u>	Slow PSI	<u>—</u>	
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>50</u>	Slow PSI	<u>—</u>	
Pump 32 Liner	<u>—</u>	Stroke Len	<u>—</u>	SPM	<u>—</u>	PSI	<u>—</u>	GPM	<u>—</u>	SPR	<u>60</u>	Slow PSI	<u>—</u>	
BHA Makeup	STEERABLE SLICK								Length	<u>887.8</u>	Hours on BHA			<u>2</u>
Up Weight	<u>62,000</u>	Dn Weight	<u>52,000</u>	RT Weight	<u>57,000</u>	Torque			<u>7,300</u>	Hours on Motor			<u>2</u>	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	800	950	7,500
8100..320: Mud & Chemicals	712	712	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	43,825	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,507	6,507	40,000	8100..410: Mob/Demob	4,000	4,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	3,425	4,671	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	3,360	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	14,253	14,253	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		22,799	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,869	5,869		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,945	1,945	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	60,721	244,313	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/22/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982		SPUD DATE	04/21/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196		CONTRACTOR	Ensign 122		
TD AT REPORT	4,737'	FOOTAGE	3,170'	PRATE	134.9	CUM. DRLG. HRS	37.5	DRLG DAYS SINCE SPUD	1	
ANTICIPATED TD	7,107'	PRESENT OPS	Directional Drilling at 4,737'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	0	DH:	40	CUM. MUD LOSS	SURF:	0	DH:	40	
MUD COMPANY:	ANCHOR			MUD ENGINEER:			SEAN LEHNEN			
LAST BOP TEST	04/20/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7.087	SSE	0	SSED	0

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 1567' TO 2518'(951') 158.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1720 PSI, DIFF PRESSURE=300-600 PSI, WOB=18-21K, TQ=7,500 FT/LBS, MUD WT 9.4, VIS 39.	
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
12:30	00:00	11:30	DIRECTIONAL DRILLING FROM 2518' TO 4152'(1634') 142.1 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2040 PSI, DIFF PRESSURE=300-600 PSI, WOB=21-23K, TQ=7,900 FT/LBS, MUD WT 9.8, VIS 43.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4152' TO 4737'(585') 97.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2120 PSI, DIFF PRESSURE=300-500 PSI, WOB=21-23K, TQ=8,400 FT/LBS, MUD WT 9.8, VIS 42.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, FORKLIFT OPERATIONS, PIPE ARM SAFETY SAFETY MEETING NIGHTS: PPE, SWA, FORKLIFT OPERATIONS, PIPE ARM SAFETY REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS:BOP DRILL DAYS AND NIGHTS BOTH CREWS READY UNDER 1 MINUTE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,610.0			3,080.0	3,660.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156586	11/11/11/11/11/11	0.557	956		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,120	3.06	23.50	3,170	134.89	25.50	3,781	148.27

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6185	7/8	956		04/20/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	23	0.33	23.50	3,170	134.89	25.50	3,781	148.27			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/22/2015	4,556	8.8	89.62	4,438	834.3	3.08	834.32	2.4	MWD Survey Tool		
04/22/2015	4,465	10.9	86.62	4,349	818.8	2.53	818.77	2.2	MWD Survey Tool		
04/22/2015	4,375	12.8	89.44	4,261	800.3	1.93	800.29	0.5	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl			
Temp.	98	Gels 10sec	4	Cl ppm	1,650	Solids %	9.0	Salt bbls			
Visc	46	Gels 10min	12	Ca ppm	120	LGS %	8.0	LCM ppb			
PV	14	pH	10.1	pF	0.0	Oil %		API WL cc	7.2		
YP	11	Filter Cake/32	1	Mf	1.6	Water %	91.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ALUM STEARATE 1, ALCO BAR 4, BRILL PAC LV 7, CAL CARB 8, CITRIC ACID 5, HI-YIELD GEL 85, LIGNITE 4, PHPA 1, SAWDUST 25, MULTISEAL 5, SODIUM BICARB 5, WALNUT 5, MYACIDE3, PALLETS AND SHRINK WARAP 16, TRAILER RENTAL 1, ENGINEER 1										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION														
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,120	GPM	440	SPR	43	Slow PSI	—	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	—	
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	60	Slow PSI	—	
BHA Makeup	STEERABLE SLICK							Length	887.8	Hours on BHA				26
Up Weight	125,000	Dn Weight	85,000	RT Weight	100,000			Torque	8,400	Hours on Motor				26

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	950	7,500	
8100..320: Mud & Chemicals	5,459	6,171	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	63,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		6,507	40,000	8100..410: Mob/Demob	4,000	17,000	
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		7,000	
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		10,000	
8100..530: Equipment Rental	3,360	6,720	25,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	7,100	21,353	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		22,799	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,463	10,332		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	91,359	93,304	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	136,391	380,704	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/23/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982	SPUD DATE	04/21/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	6,548'	FOOTAGE	1,811'	PRATE	78.7	CUM. DRLG. HRS	60.5	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD	7,107'	PRESNET OPS	Directional Drilling at 6,548'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	0	DH:	90	CUM. MUD LOSS	SURF:	0	DH:	130
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/20/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,107	SSE		SSED	

TIME BREAKDOWN									
DIRECTIONAL DRILLING	23.00	RIG REPAIRS	0.50	RIG SERVICE	0.50				

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 4737' TO 5326'(589') 98.2 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2170 PSI, DIFF PRESSURE=300-500 PSI, WOB=21-23K, TQ=8,600 FT/LBS, MUD WT 9.8, VIS 42.	
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
12:30	13:00	00:30	*DOWNTIME* ADJUST PILLAR BLOCKS TO ALLOW PIPEARM TO SIT CENTERED IN THE CATWALK (POSSIBILITY OF PINCHING HOSES WHEN IT WAS BEING LAYED DOWN WITHOUT IT BEING CENTERED IN CATWALK)	
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5326' TO 6140'(814') 74 FT/HR, GPM=405, TOP DRIVE RPM=45, MOTOR RPM=133, TOTAL RPM=178, OFF BOTTOM PRESSURE= 1947 PSI, DIFF PRESSURE=250-450 PSI, WOB=21-24K, TQ=9,100 FT/LBS, MUD WT 9.7, VIS 42.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6140' TO 6548'(408') 68'FT/HR, GPM=405, TOP DRIVE RPM=45, MOTOR RPM=133, TOTAL RPM=178, OFF BOTTOM PRESSURE= 2030 PSI, DIFF PRESSURE=250-450 PSI, WOB=21-24K, TQ=9,100 FT/LBS, MUD WT 9.8, VIS 41.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIG MAINTENANCE SAFETY MEETING NIGHTS: PPE, SWA, FORKLIFT OPERATIONS, MIXING CHEMICALS REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES: NOTIFIED BLM & STATE OF PRODUCTION CASING RUN @ 04:00HRS 4/23/2015 DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,530.0	3,000.0		4,550.0	5,190.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156586	11/11/11/11/11/11	0.557	956		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/133	405	2,000	2.39	23.00	1,811	78.74	48.50	5,592	115.30

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6185	7/8	956		04/20/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	23	0.33	23.00	1,811	78.74	48.50	5,592	115.30			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/23/2015	6,367	2.1	188.16	6,246	875.1	-41.10	875.39	0.3	MWD Survey Tool		
04/23/2015	6,276	2.2	182.74	6,155	875.5	-37.69	875.71	0.4	MWD Survey Tool		
04/23/2015	6,186	2.0	174.32	6,065	875.4	-34.40	875.64	0.6	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	1.0	XS Lime lb/bbl			
Temp.	105	Gels 10sec	3	Cl ppm	1,650	Solids %	11.0	Salt bbls			
Visc	41	Gels 10min	10	Ca ppm	70	LGS %	10.0	LCM ppb			
PV	11	pH	9.2	pF	0.0	Oil %		API WL cc	7.8		
YP	8	Filter Cake/32	1	Mf	4.0	Water %	87.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ALUM STEARATE 1, ANCO BAR 4, BRILL PAC LV 7, CAL CARB 8, CITRIC ACID 5, POLY SWELL 1, HI-YIELD GEL 98, LIGNITE 6, LIME 19, PHPA 5, SAWDUST 375, MULTISEAL 40, WALNUT 20, MYACIDE 3, GYPSUM 30, PALLETS AND SHRINK WRAP 20, TRAILER RENTAL 1, ENGINEER 1										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	2,000	GPM	405	SPR	43	Slow PSI	425	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	517	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	699	
BHA Makeup	STEERABLE SLICK								Length	887.8	Hours on BHA			49
Up Weight	153	Dn Weight	110	RT Weight	128				Torque	9,100	Hours on Motor			49

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	1,450	7,500
8100..320: Mud & Chemicals	10,948	17,119	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	82,675	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,597	13,104	40,000	8100..410: Mob/Demob		4,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	10,080	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	7,100	28,453	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		22,799	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,036	16,368		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,720	95,024	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	60,911	441,615	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/24/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982		SPUD DATE	04/21/2015	
WELL SITE CONSULTANT	JA.MEJORADO/KING BROWN			PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	7,122'	FOOTAGE	574'	PRATE	38.3	CUM. DRLG. HRS	75.5	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	7,107'	PRESNET OPS	Logging at 7,122'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	0	DH:	320	CUM. MUD LOSS	SURF:	0	DH:	450
MUD COMPANY:	ANCHOR			MUD ENGINEER:			SEAN LEHNEN		
LAST BOP TEST	04/20/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,107	SSE	SSED	

TIME BREAKDOWN									
COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	11.50	DRILLING	3.50				
RIG REPAIRS	1.00	RIG SERVICE	0.50	TRIPPING	6.50				

DETAILS				
Start	End	Hrs		
06:00	14:00	08:00	DIRECTIONAL DRILLING FROM 6548' TO 7000'(452') 56.5'FT/HR, GPM=405, TOP DRIVE RPM=45, MOTOR RPM=133, TOTAL RPM=178, OFF BOTTOM PRESSURE= 2130 PSI, DIFF PRESSURE=250-450 PSI, WOB=21-24K, TQ=8,900 FT/LBS, MUD WT 9.8, VIS 42.	
14:00	14:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
14:30	18:00	03:30	DIRECTIONAL DRILLING FROM 7000' TO 7122' T.D. 4/23/2015 @ 18:00HRS(122')27'FT/HR, GPM=405, TOP DRIVE RPM=45, MOTOR RPM=133, TOTAL RPM=178, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=250-450 PSI, WOB=21-24K, TQ=8,900 FT/LBS, MUD WT 9.8, VIS 41.	
18:00	19:00	01:00	CIRC AND COND F/LOGS	
19:00	20:00	01:00	POOH F/ 7122' T/6553'.	
20:00	20:30	00:30	REPAIR PULL DOWN CABLE OFF DRILLERS SIDE.	
20:30	22:30	02:00	POOH T/4502'.	
22:30	23:00	00:30	REPLACE PIN ON PIPE ARM. RETAINER AND PIN FELL AND STRUCK FLOOR MAN ON LEFT SHOULDER. NO INJURY.	
23:00	00:00	01:00	CONTINUE TRIP OUT FROM 4502'F/LOGS.	
00:00	02:30	02:30	TRIP OUT AND L/D BHA	
02:30	06:00	03:30	SAFETY MEETING. RIG UP AND RUN LOGGING TOOLS TO 7106' - LOG OUT FROM 7106'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, ORIENT AND CONFIRM SURFACE CASING SHOE, NO FLOW DURING LOGGING OPERATIONS.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIG MAINTENANCE	
			SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING AND LOGGING. EQUIPMENT INSPECTIONS.	
			REGULATORY VISITS:NONE.	
			INCIDENTS: FIRST AID AND SEE NOTE ABOVE.	
			SAFETY DRILLS:	
			REGULATORY NOTICES:NONE	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel	1,400.0			3,150.0	6,590.0				
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours									
Air Heater Hours									
Urea				0.0					
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Surface	04/02/2015	8 5/8	J-55	24	945				
Conductor	03/26/2015	16	ARJ-55	45	100				

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156586	11/11/11/11/11/11	0.557	956	7,122	1-2-CT----WT-TD	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/133	405	2,150	2.39	11.50	574	49.91	60.00	6,166	102.77

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6185	7/8	956	7,122	04/20/2015	04/24/2015		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	24	0.33	11.50	574	49.91	60.00	6,166	102.77			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/24/2015	7,122	2.1	189.26	7,001	872.2	-72.92	872.73	0.0	Projected Survey Station		
04/24/2015	7,077	2.1	189.26	6,956	872.5	-71.27	872.99	0.4	MWD Survey Tool		
04/24/2015	7,000	2.4	184.06	6,879	872.9	-68.27	873.34	0.3	MWD Survey Tool		

MUD PROPERTIES										
Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	1.0	XS Lime lb/bbl		
Temp.	104	Gels 10sec	2	Cl ppm	1,450	Solids %	10.0	Salt bbls		
Visc	42	Gels 10min	10	Ca ppm	120	LGS %	10.0	LCM ppb		
PV	11	pH	9.2	pF	0.0	Oil %		API WL cc	6.4	
YP	7	Filter Cake/32	1	Mf	1.0	Water %	89.0	HTHP WL cc		
O/W Ratio		ES		WPS						
Comments:	ANCO BAR 272, DRILL PAC LV 20, ANCO DD 3, CAL CARB 32, ECO-SEAL 128, HI-YIELD GEL 147, LIGNITE 5, LIME 21, PHPA 3, SAWDUST 225, MULTISEAL 15, WALNUT 20, MYACIDE 1, GYPSUM 14, TRAILER RENTAL 1, ENGINEER 1									

Flaring:	Flare Foot-Minutes	50	Flared MCF	0.9	Cum. Flared MCF	0.9
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	2,150	GPM	405	SPR	43	Slow PSI	431
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	605
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	767
BHA Makeup	STEERABLE SLICK										Length 887.8 Hours on BHA 60 Hours on Motor 60		
Up Weight	175	Dn Weight	106	RT Weight	140	Torque 9,100							

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	400	1,850	7,500
8100..320: Mud & Chemicals	16,790	33,909	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	102,100	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		13,104	40,000	8100..410: Mob/Demob		4,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	13,440	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,700	7,000	8100..535: Directional Drillin	7,100	35,553	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		22,799	20,000
8100..605: Cementing Work		17,952	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,380	22,748		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		95,024	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	58,680	500,295	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/25/2015

WELL NAME	THREE RIVERS FED 5-21-820			AFE#	140982	SPUD DATE	04/21/2015		
WELL SITE CONSULTANT	JA.MEJORADO/KING BROWN			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	7,122'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	75.5	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	7,107'	PRESENT OPS	Rig release at 7,122'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF: 0	DH:	50	CUM. MUD LOSS		SURF: 0	DH:	500	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/20/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,107	SSE		SSED	

TIME BREAKDOWN									
	CASING & CEMENT	12.00	COND MUD & CIRCULATE	1.00		NIPPLE DOWN B.O.P.	4.00		
	RIG SERVICE	0.50	RIG UP / TEAR DOWN	4.50		WIRELINE	2.00		

DETAILS				
Start	End	Hrs		
06:00	08:00	02:00	CONTINUE LOGGING - RIG DOWN LOGGING EQUIPMENT	
08:00	08:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
08:30	17:00	08:30	SAFETY MEETING. RUN CASING 47 JOINTS 5 1/2" L-80 AND 116 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7107' RKB	
17:00	18:00	01:00	CIRCULATE & RIG UP HALLIBURTON CEMENT EQUIPMENT	
18:00	21:30	03:30	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 150 BBLs 240 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 117 BBLs 485 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 165 BBLs FRESH WATER - FINAL CIRCULATING PRESSURE 1628 PSI BUMP PLUG WITH 2128 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLs BLEED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE - LOST RETURNS WITH 65 BBLs LEFT IN DISPLACEMENT - RIG DOWN AND RELEASE CEMENTERS.	
21:30	01:30	04:00	NIPPLE DOWN AND CLEAN MUD TANKS.	
01:30	03:00	01:30	CONTINUE CLEANING MUD TANKS AND RIG DOWN F/ MOVE. C/O SEATS IN #2 PUMP AND REPAIR VALVES AS NEEDED IN MUD SYSTEM.	
03:00	06:00	03:00	PULL WIRES AND PREP F/MOVE. RELEASE RIG @ 06:00.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RUNNING CASING	
			SAFETY MEETING NIGHTS: PPE, SWA. CEMENTING AND NIPPLE DOWN, EQUIPMENT INSPECTIONS.	
			REGULATORY VISITS: BLM WITNESS CASING AND CEMENT.	
			INCIDENTS: NONE.	
			SAFETY DRILLS:	
			REGULATORY NOTICES: BOPE TEST TR FED 32-18T-720.	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel	420.0		2,730.0	0.0	7,010.0				
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours									
Air Heater Hours									
Urea				0.0					
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/25/2015	5 1/2	L-80	17	7,107		
Production	04/25/2015	5 1/2	J-55	17	5,053		
Surface	04/02/2015	8 5/8	J-55	24	945		
Conductor	03/26/2015	16	ARJ-55	45	100		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
1	7.875	HUGHES	T506	7156586	11/11/11/11/11/11	0.557	956	7,122	1-2-CT----WT-TD		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/133	405	2,150	2.39	11.50	574	49.91	60.00	6,166	102.77

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6185	7/8	956	7,122	04/20/2015	04/24/2015		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	24	0.33	11.50	574	49.91	60.00	6,166	102.77		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/24/2015	7,122	2.1	189.26	7,001	872.2	-72.92	872.73	0.0	Projected Survey Station		
04/24/2015	7,077	2.1	189.26	6,956	872.5	-71.27	872.99	0.4	MWD Survey Tool		
04/24/2015	7,000	2.4	184.06	6,879	872.9	-68.27	873.34	0.3	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.9	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	104	Gels 10sec	2	Cl ppm	1,450	Solids %	11.0	Salt bbls			
Visc	39	Gels 10min	9	Ca ppm	120	LGS %	10.0	LCM ppb			
PV	11	pH	9.3	pF	0.0	Oil %		API WL cc	7.2		
YP	6	Filter Cake/32	1	Mf	1.0	Water %	88.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ANCO BAR 44, HI-YIELD GEL 7, LIGNITE 5, SAWDUST 25, MYACIDE 7, TRAILER RENTAL 1, ENGINEER 1										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.9
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>110</u>	PSI	<u>2,150</u>	GPM	<u>405</u>	SPR	<u>43</u>	Slow PSI	<u>431</u>	
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>50</u>	Slow PSI	<u>605</u>	
Pump 32 Liner	<u> </u>	Stroke Len	<u> </u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u>60</u>	Slow PSI	<u>767</u>	
BHA Makeup	STEERABLE SLICK								Length	<u>887.8</u>	Hours on BHA			<u>60</u>
Up Weight	<u>175</u>	Dn Weight	<u>106</u>	RT Weight	<u>140</u>	Torque			<u>9,100</u>	Hours on Motor			<u>60</u>	

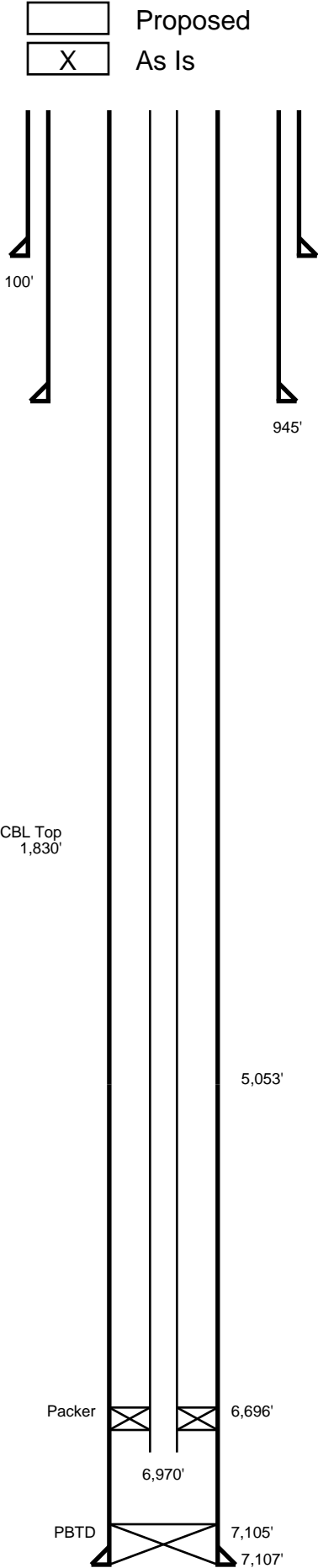
BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7156586	HUGHES T506 PN TX21863R
2	MUD MOTOR	6.500		27.53		6185	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		114,737	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	100	1,950	7,500
8100..320: Mud & Chemicals	2,706	36,615	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	121,525	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		13,104	40,000	8100..410: Mob/Demob		4,000	17,000
8100..420: Bits & Reamers	13,874	13,874	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	16,800	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,125	7,000	8100..535: Directional Drillin	4,100	39,653	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		22,799	20,000
8100..605: Cementing Work	35,776	53,728	25,000	8100..610: P & A			
8100..700: Logging - Openhole	13,240	13,240	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	10,758	33,506		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		95,024	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	108,563	608,858	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
PHONE NUMBER: 303 645-9809 Ext		9. API NUMBER: 43047542050000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	OTHER: <input type="text" value="Well Integrity"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has been perforated, having tree on the well with appropriate valves. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone. The wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5053'/7107' CSG Pressure 200, Surface Casing (8.625"-J-55) 945' CSG Pressure 0, Top of Cement 1830. This well has had the lower zone completed with tubing pressure of 10 psi.		
CONDITIONS: In accordance with R649-3-21 and R649-3-19, well has been adequately worked to be capable of production. A well completion report should be submitted immediately. Information provided seems reasonable to permit extension of time for leaving well shut-in. Per Dustin Doucet of UT DOGM		
NAME (PLEASE PRINT) Jasmine Allison		PHONE NUMBER 307 367-5041
SIGNATURE N/A		TITLE Sr. Permitting Analyst
DATE 3/24/2016		



THREE RIVERS FED 5-21-820 Sec 5, 8S, 20E Uintah County, Utah				GL: 0.0, KB: 12.5	
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	945	625
Production	5 1/2	17	J-55	5053	725
Production	5 1/2	17	L-80	7107	725
Tubing				6970	
Cement Top					

PERFORATIONS							
1	6965-6966	6950-6951	6939-6940	6883-6884	6852-6853	6830-6831	6820-6821
	6767-6768	6756-6757	6742-6743	6728-6729	6715-6716		6805-6806

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Screenout
1	07/09/2015	38.1	2,207		1,713	N
Totals:			0		1,713	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,002	Gross Sand Drilled	
Birds Nest Top	3,356	Gross Sand Logged	
Birds Nest Base	3,794	Net Sand	
Lower Green River	5,188	Net Pay	
Douglas Creek	5,923		
Travis Black Shale	6,252		
Castle Peak	6,555		
BASE UTELAND	6,996		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
04/20/2015	04/21/2015	04/23/2015	04/25/2015				07/10/2015

Tbg Date	Qty	Equipment	Description	OD	ID	Length	Depth	Thread	Weight	Grade
07/11/2015	1	KB				13	13			
07/11/2015	217	Tubing		2.875	2.441	6,684	6,697	8rd	6.5	J-55
07/11/2015	1	TAC	AS-1X TAC	5.500	2.441	4	6,701			
07/11/2015	7	Tubing		2.875	2.441	215	6,916	8rd	6.5	J-55
07/11/2015	1	Pump/SN				1	6,917			
07/11/2015	1	Tubing		2.875	2.441	31	6,948	8rd	6.5	J-55
07/11/2015	1	Desander				17	6,965			
07/11/2015	1	Pup Joint		2.875	2.441	4	6,969			
07/11/2015	1	Float Valve				1	6,970			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047542050000
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. First Production for this well was 7/22/2016.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 09, 2016		
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 8/9/2016	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU85994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Three Rivers Fed 5-21-8209. API NUMBER:
430475420510. FIELD AND POOL, OR WILDCAT
Three Rivers11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNW 5 T8S R20 E12. COUNTY
Uintah13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER2. NAME OF OPERATOR:
Ultra Resources, Inc.3. ADDRESS OF OPERATOR:
116 Inverness Dr. SU400 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 620 FNL 1202FWL 40.157003 -109.697425

AT TOP PRODUCING INTERVAL REPORTED BELOW: 639'FNL 1996'FWL 40.156973 -109.694293

AT TOTAL DEPTH: 701'FNL 1993'FWL 40.156803 -109.694303

14. DATE SPUDDED:
4/21/201515. DATE T.D. REACHED:
4/23/201516. DATE COMPLETED:
7/22/2016ABANDONED ☐READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
480118. TOTAL DEPTH: MD 7,122
TVD 7,00119. PLUG BACK T.D.: MD 7,105
TVD 6,984

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL, Triple Combo

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☒

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
	8 5/8 J-55	24	0	945		625			
7.875	5 1/2 J-55	17	0	5,053		725			
7.875	5 1/2 J-55	17	5,053	7,107		725			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) L Green River	5,427	6,104			5,427 6,104			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☒ NO ☐

IF YES -- DATE FRACTURED: 7/7/2016

DEPTH INTERVAL

AMOUNT AND TYPE OF MATERIAL

5427-6104

See Attached Frac Focus

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS☐ GEOLOGIC REPORT☐ DST REPORT☒ DIRECTIONAL SURVEY☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ CORE ANALYSIS☐ OTHER:

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/22/2016		TEST DATE: 7/22/2016		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 134	GAS – MCF: 0	WATER – BBL: 212	PROD. METHOD: Swab
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 10	API GRAVITY 31.63	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 134	GAS – MCF: 0	WATER – BBL: 212	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			Top Green River	TGR	3,002
			Birds Nest Top	BNT	3,356
			Birds Nest Base	BNB	3,794
			Lower Green River	LGR	5,188
			Douglas Creek	DC	5,923
			Travis Black Shale	TBS	6,252
			Castle Peak	CP	6,555
			Base Uteland	BU	6,996

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jasmine Allison

TITLE Sr. Permitting Analyst

SIGNATURE

DATE 8/30/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

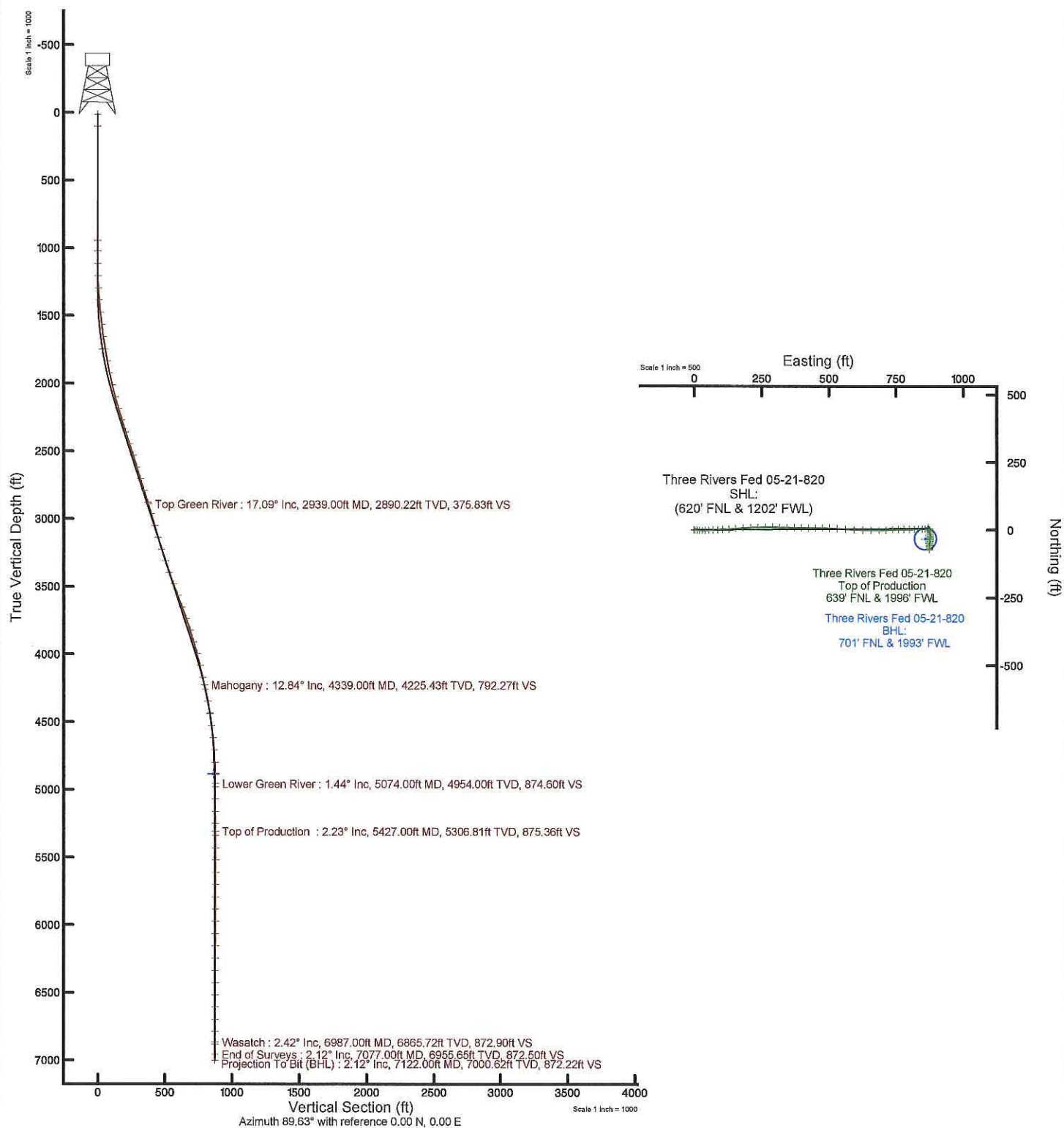
Fax: 801-359-3940



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
 Field: UTAH COUNTY Well: Three Rivers Fed 05-21-820
 Facility: Sec 05-T8S-R20E Wellbore: Three Rivers Fed 05-21-820 PWB

Photo reference well path is Three Rivers Fed 05-21-820 PWB	Grid System: NAD83 / Lambert Utah SP, Central Zone (4303), US feet
True vertical depth are referenced to Survey 122 (RT)	* = Well path was transformed from a different geoid datum
Measured depth are referenced to Survey 122 (RT)	North Reference: True north
Depth 122 (RT) from Sea Level: 4815.2 feet	Scale: True vertical
Mean Sea Level in this time (at Sea, Three Rivers Fed 05-21-820 (RT) & 1202' FNL) is 0 feet	Depth are in feet
Coordinates are in feet referenced to Btl	Created by wellbore on 2016-05-17
	Dynabac, V06Archived08



Wellpath Report



Actual Wellpath Report

Three Rivers Fed 05-21-820 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 5.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	8/17/2016 at 10:40:20 AM
Convergence at slot	1.16° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_05-21-820_AWP.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	3730.25	-3563.89	2144195.85	7230989.66	40°09'25.210"N	109°41'50.730"W
Facility Reference Pt			2147834.39	7227332.84	40°08'48.350"N	109°41'04.830"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Ensign 122 (RT) to Facility Vertical Datum	4815.20ft
Horizontal Reference Pt	Slot	Ensign 122 (RT) to Mean Sea Level	4815.20ft
Vertical Reference Pt	Ensign 122 (RT)	Ensign 122 (RT) to Mud Line at Slot (Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL))	4815.20ft
MD Reference Pt	Ensign 122 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	89.63°

Wellpath Report



Actual Wellpath Report

Three Rivers Fed 05-21-820 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

WELLPATH DATA (78 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	275.060	0.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
13.00	0.000	275.060	13.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
100.00	0.000	0.000	100.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
945.00	0.000	0.000	945.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
1023.00	0.220	275.060	1023.00	-0.15	0.01	-0.15	40°09'25.210"N	109°41'50.732"W	0.28	
1114.00	0.490	217.330	1114.00	-0.56	-0.28	-0.56	40°09'25.207"N	109°41'50.737"W	0.46	
1205.00	1.900	91.250	1204.98	0.71	-0.62	0.71	40°09'25.204"N	109°41'50.721"W	2.44	
1295.00	3.310	99.450	1294.89	4.76	-1.08	4.77	40°09'25.199"N	109°41'50.669"W	1.62	
1386.00	4.990	92.040	1385.65	11.30	-1.65	11.32	40°09'25.194"N	109°41'50.584"W	1.93	
1476.00	5.790	95.130	1475.25	19.73	-2.20	19.75	40°09'25.188"N	109°41'50.476"W	0.95	
1567.00	6.810	86.920	1565.70	29.69	-2.32	29.71	40°09'25.187"N	109°41'50.347"W	1.49	
1657.00	7.690	86.760	1654.98	41.04	-1.69	41.05	40°09'25.193"N	109°41'50.201"W	0.98	
1748.00	9.280	87.730	1744.98	54.45	-1.06	54.46	40°09'25.200"N	109°41'50.029"W	1.75	
1839.00	10.300	90.630	1834.65	69.92	-0.86	69.93	40°09'25.202"N	109°41'49.829"W	1.24	
1929.00	11.710	85.650	1923.00	87.08	-0.25	87.08	40°09'25.207"N	109°41'49.608"W	1.89	
2020.00	13.080	86.360	2011.88	106.57	1.10	106.57	40°09'25.221"N	109°41'49.358"W	1.51	
2110.00	14.800	86.140	2099.22	128.21	2.52	128.20	40°09'25.235"N	109°41'49.079"W	1.91	
2201.00	16.880	84.860	2186.76	152.98	4.49	152.96	40°09'25.254"N	109°41'48.760"W	2.32	
2291.00	18.290	85.920	2272.55	180.10	6.66	180.06	40°09'25.276"N	109°41'48.411"W	1.61	
2382.00	18.210	87.330	2358.98	208.56	8.34	208.51	40°09'25.292"N	109°41'48.045"W	0.49	
2473.00	18.120	88.250	2445.44	236.91	9.44	236.85	40°09'25.303"N	109°41'47.680"W	0.33	
2563.00	17.100	87.950	2531.22	264.13	10.34	264.07	40°09'25.312"N	109°41'47.329"W	1.14	
2654.00	16.790	90.850	2618.27	290.64	10.62	290.58	40°09'25.315"N	109°41'46.988"W	0.99	
2744.00	17.190	92.930	2704.35	316.92	9.75	316.86	40°09'25.306"N	109°41'46.649"W	0.81	
2835.00	18.120	91.560	2791.06	344.48	8.68	344.44	40°09'25.296"N	109°41'46.294"W	1.12	
2926.00	17.100	90.240	2877.79	372.01	8.23	371.96	40°09'25.291"N	109°41'45.939"W	1.20	
2939.00†	17.087	90.411	2890.22	375.83	8.21	375.78	40°09'25.291"N	109°41'45.890"W	0.40	Top Green River
3016.00	17.010	91.430	2963.84	398.39	7.85	398.35	40°09'25.288"N	109°41'45.600"W	0.40	
3107.00	16.310	90.630	3051.02	424.48	7.38	424.44	40°09'25.283"N	109°41'45.264"W	0.81	
3197.00	16.000	89.930	3137.46	449.51	7.25	449.48	40°09'25.282"N	109°41'44.941"W	0.41	
3288.00	17.410	90.460	3224.62	475.67	7.16	475.63	40°09'25.281"N	109°41'44.604"W	1.56	
3378.00	17.410	92.130	3310.50	502.58	6.55	502.55	40°09'25.275"N	109°41'44.258"W	0.56	
3469.00	19.490	94.730	3396.82	531.31	4.79	531.29	40°09'25.257"N	109°41'43.887"W	2.46	
3560.00	20.810	93.850	3482.25	562.55	2.46	562.55	40°09'25.234"N	109°41'43.485"W	1.49	
3650.00	20.500	92.530	3566.46	594.24	0.69	594.24	40°09'25.217"N	109°41'43.077"W	0.62	
3741.00	20.500	91.740	3651.70	626.07	-0.50	626.09	40°09'25.205"N	109°41'42.666"W	0.30	
3831.00	20.280	89.750	3736.06	657.42	-0.91	657.44	40°09'25.201"N	109°41'42.263"W	0.81	
3922.00	17.720	90.060	3822.10	687.04	-0.86	687.06	40°09'25.201"N	109°41'41.881"W	2.82	
4013.00	15.820	86.840	3909.22	713.28	-0.19	713.30	40°09'25.208"N	109°41'41.543"W	2.32	
4103.00	15.380	86.360	3995.91	737.45	1.25	737.46	40°09'25.222"N	109°41'41.232"W	0.51	
4194.00	13.080	88.960	4084.11	759.80	2.20	759.80	40°09'25.232"N	109°41'40.944"W	2.62	
4284.00	12.900	91.560	4171.81	780.02	2.11	780.03	40°09'25.231"N	109°41'40.684"W	0.68	
4339.00†	12.844	90.282	4225.43	792.27	1.91	792.28	40°09'25.229"N	109°41'40.526"W	0.53	Mahogany
4375.00	12.810	89.440	4260.53	800.26	1.93	800.27	40°09'25.229"N	109°41'40.423"W	0.53	
4465.00	10.910	86.620	4348.60	818.75	2.53	818.75	40°09'25.235"N	109°41'40.185"W	2.21	

Wellpath Report



Actual Wellpath Report

Three Rivers Fed 05-21-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

WELLPATH DATA (78 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4556.00	8.790	89.620	4438.26	834.30	3.09	834.30	40°09'25.240"N	109°41'39.985"W	2.40	
4647.00	7.910	86.930	4528.29	847.51	3.47	847.51	40°09'25.244"N	109°41'39.815"W	1.06	
4737.00	6.190	90.060	4617.61	858.55	3.79	858.54	40°09'25.247"N	109°41'39.673"W	1.96	
4828.00	4.420	95.130	4708.22	866.95	3.48	866.94	40°09'25.244"N	109°41'39.564"W	2.01	
4918.00	2.300	91.120	4798.06	872.21	3.13	872.20	40°09'25.241"N	109°41'39.497"W	2.37	
5009.00	1.280	167.840	4889.02	874.24	2.10	874.24	40°09'25.231"N	109°41'39.470"W	2.59	
5074.00†	1.436	164.783	4954.00	874.60	0.61	874.61	40°09'25.216"N	109°41'39.466"W	0.27	Lower Green River
5100.00	1.500	163.740	4979.99	874.77	-0.04	874.79	40°09'25.209"N	109°41'39.463"W	0.27	
5190.00	1.810	181.150	5069.96	875.06	-2.59	875.09	40°09'25.184"N	109°41'39.460"W	0.65	
5281.00	1.810	177.360	5160.91	875.08	-5.46	875.13	40°09'25.156"N	109°41'39.459"W	0.13	
5371.00	2.300	178.150	5250.85	875.18	-8.68	875.25	40°09'25.124"N	109°41'39.457"W	0.55	
5427.00†	2.235	171.534	5306.81	875.36	-10.89	875.45	40°09'25.102"N	109°41'39.455"W	0.48	Top of Production
5461.00	2.210	167.360	5340.78	875.59	-12.18	875.69	40°09'25.089"N	109°41'39.452"W	0.48	
5552.00	2.300	170.040	5431.71	876.27	-15.69	876.39	40°09'25.055"N	109°41'39.443"W	0.15	
5642.00	1.990	173.130	5521.65	876.75	-19.02	876.89	40°09'25.022"N	109°41'39.436"W	0.37	
5733.00	1.590	189.260	5612.61	876.72	-21.84	876.88	40°09'24.994"N	109°41'39.437"W	0.70	
5823.00	1.280	182.560	5702.58	876.46	-24.08	876.63	40°09'24.972"N	109°41'39.440"W	0.39	
5914.00	1.590	193.130	5793.55	876.11	-26.32	876.30	40°09'24.950"N	109°41'39.444"W	0.45	
6004.00	1.680	182.340	5883.51	875.76	-28.85	875.96	40°09'24.925"N	109°41'39.448"W	0.36	
6095.00	1.680	189.480	5974.47	875.46	-31.50	875.69	40°09'24.899"N	109°41'39.452"W	0.23	
6186.00	1.990	174.320	6065.43	875.38	-34.39	875.62	40°09'24.870"N	109°41'39.453"W	0.63	
6276.00	2.210	182.740	6155.37	875.43	-37.68	875.70	40°09'24.838"N	109°41'39.452"W	0.42	
6367.00	2.120	188.160	6246.30	875.09	-41.10	875.37	40°09'24.804"N	109°41'39.456"W	0.25	
6457.00	2.700	190.140	6336.22	874.45	-44.83	874.76	40°09'24.767"N	109°41'39.464"W	0.65	
6548.00	2.520	183.530	6427.13	873.93	-48.94	874.26	40°09'24.726"N	109°41'39.470"W	0.39	
6638.00	2.390	186.130	6517.05	873.58	-52.78	873.94	40°09'24.688"N	109°41'39.474"W	0.19	
6729.00	2.210	182.340	6607.97	873.28	-56.42	873.67	40°09'24.652"N	109°41'39.478"W	0.26	
6819.00	2.610	181.550	6697.89	873.13	-60.20	873.54	40°09'24.615"N	109°41'39.480"W	0.45	
6910.00	2.610	180.440	6788.80	873.03	-64.34	873.47	40°09'24.574"N	109°41'39.480"W	0.06	
6987.00†	2.421	183.497	6865.72	872.90	-67.72	873.36	40°09'24.541"N	109°41'39.482"W	0.30	Wasatch
7000.00	2.390	184.060	6878.71	872.86	-68.27	873.32	40°09'24.535"N	109°41'39.482"W	0.30	
7077.00	2.120	189.260	6955.65	872.50	-71.27	872.98	40°09'24.506"N	109°41'39.487"W	0.44	End of Surveys
7122.00	2.120	189.260	7000.62	872.22	-72.92	872.71	40°09'24.489"N	109°41'39.490"W	0.00	Projection To Bit (BHL)

TARGETS

Name	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 05-21-820 Driller's Target Radius: 5' 622' FNL & 1990' FWL	4883.67	5.63	869.53	2145065.01	7231012.81	40°09'25.265"N	109°41'39.531"W	circle
Three Rivers Fed 05-21-820 Target On Plat Radius: 40' 660' FNL & 1980' FWL	4883.67	-32.37	859.53	2145055.78	7230974.62	40°09'24.890"N	109°41'39.660"W	circle

Wellpath Report



Actual Wellpath Report

Three Rivers Fed 05-21-820 AWP

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**REFERENCE WELLPATH IDENTIFICATION**

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 05-21-820 AWB Ref Wellpath: Three Rivers Fed 05-21-820 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	100.00	BHI Unknown Tool (Standard)	Conductor	Three Rivers Fed 05-21-820 AWB
100.00	945.00	BHI Unknown Tool (Standard)	Surface	Three Rivers Fed 05-21-820 AWB
945.00	7077.00	BHI NaviTrak (Standard)	MWD	Three Rivers Fed 05-21-820 AWB
7077.00	7122.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 05-21-820 AWB

Wellpath Report

**Actual Wellpath Report**

Three Rivers Fed 05-21-820 AWP

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**REFERENCE WELLPATH IDENTIFICATION**

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWP
Facility	Sec.05-T8S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2939.00	17.087	90.411	2890.22	Top Green River
4339.00	12.844	90.282	4225.43	Mahogany
5074.00	1.436	164.783	4954.00	Lower Green River
5427.00	2.235	171.534	5306.81	Top of Production
6987.00	2.421	183.497	6865.72	Wasatch
7077.00	2.120	189.260	6955.65	End of Surveys
7122.00	2.120	189.260	7000.62	Projection To Bit (BHL)

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 5-21-820

Well Name: THREE RIVERS FED 5-21-820		Fracs Planned: 4	
Location: UTAH County, UTAH (NWNW 005 8S 20E)			
Stage 1	Frac Date: 07/09/2015	Avg Rate: 38.1 BPM	Avg Pressure: 2,207 PSI
Initial Completion	Proppant: 0 lbs total	Max Rate: 60.2 BPM	Max Pressure: 4,104 PSI
	Initial Annulus Pressure: 15	Final Annulus Pressure: 25	Delta Annulus PSI: 10
	PreFrac SICP:	ISIP: 1,150 PSI	Base BBLs to Recover: 1,713 BBLs
	Pseudo Frac Gradient: 0.598 PSI/FT	Pseudo Frac Gradient: 11.498 LB/GAL	Pump Down Vol: Total BBLs to Recover: 1,713 BBLs
	Net Pressure:	Breakdown Pressure: 1187	Breakdown Rate: 4.5
	ScreenOut: No	Tracer: (None)	Perfs Open:
	Job Comments: Note: Shut well in after flushing the last acid stage to the top perf for 30 minutes. Then over flush with 100 bbls of FR water. ISIP 1150 psi, 5 min 1062 psi, 10 min 1011 psi, 15 min 978 psi.		
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	07/07/2015	3	6,715 6,716
12	07/07/2015	3	6,728 6,729
11	07/07/2015	3	6,742 6,743
10	07/07/2015	3	6,756 6,757
9	07/07/2015	3	6,767 6,768
8	07/07/2015	3	6,805 6,806
7	07/07/2015	3	6,820 6,821
6	07/07/2015	3	6,830 6,831
5	07/07/2015	3	6,852 6,853
4	07/07/2015	3	6,883 6,884
3	07/07/2015	3	6,939 6,940
2	07/07/2015	3	6,950 6,951
1	07/07/2015	3	6,965 6,966
Stage 2	Frac Date: 07/10/2016	Avg Rate: 39.0 BPM	Avg Pressure: 1,627 PSI
Initial Completion	Proppant: 54,602 lbs total	Max Rate: 61.0 BPM	Max Pressure: 3,080 PSI
	54602 lbs Propel SSP		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Delta Annulus PSI: 0
	PreFrac SICP:	ISIP: 1,357 PSI	Base BBLs to Recover: 1,274 BBLs
	Pseudo Frac Gradient: 0.639 PSI/FT	Pseudo Frac Gradient: 12.287 LB/GAL	Pump Down Vol: Total BBLs to Recover: 1,274 BBLs
	Net Pressure:	Breakdown Pressure: 2345	Breakdown Rate: 10.5
	ScreenOut: No	Tracer: (None)	Perfs Open:
	Job Comments:		
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
3	07/08/2016	3	6,566 6,569
2	07/08/2016	3	6,571 6,575
1	07/08/2016	3	6,579 6,583
Stage 3	Frac Date: 07/10/2016	Avg Rate: 41.0 BPM	Avg Pressure: 1,977 PSI
Initial Completion	Proppant: 114,281 lbs total	Max Rate: 63.0 BPM	Max Pressure: 4,155 PSI
	114281 lbs Propel SSP		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Delta Annulus PSI: 0
	PreFrac SICP:	ISIP: 1,500 PSI	Base BBLs to Recover: 2,310 BBLs
	Pseudo Frac Gradient: 0.679 PSI/FT	Pseudo Frac Gradient: 13.049 LB/GAL	Pump Down Vol: Total BBLs to Recover: 2,310 BBLs
	Net Pressure:	Breakdown Pressure: 4155	Breakdown Rate: 1.5
	ScreenOut: No	Tracer: (None)	Perfs Open:
	Job Comments:		
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
8	07/10/2016	3	5,998 5,999
7	07/10/2016	3	6,005 6,006
6	07/10/2016	3	6,011 6,012
5	07/10/2016	3	6,016 6,017
4	07/10/2016	3	6,021 6,022
3	07/10/2016	3	6,028 6,029
2	07/10/2016	3	6,037 6,039
1	07/10/2016	3	6,103 6,104
Stage 4	Frac Date: 07/10/2016	Avg Rate: 48.0 BPM	Avg Pressure: 2,733 PSI
Initial Completion	Proppant: 90,878 lbs total	Max Rate: 64.0 BPM	Max Pressure: 4,080 PSI
	90878 lbs Propel SSP		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Delta Annulus PSI: 0
	PreFrac SICP:	ISIP: 1,563 PSI	Base BBLs to Recover: 1,678 BBLs
	Pseudo Frac Gradient: 0.704 PSI/FT	Pseudo Frac Gradient: 13.536 LB/GAL	Pump Down Vol: Total BBLs to Recover: 1,678 BBLs
	Net Pressure:	Breakdown Pressure: 3985	Breakdown Rate: 2.2
	ScreenOut: No	Tracer: (None)	Perfs Open:
	Job Comments: Pumped an extra 12,700 lbs. of 3ppg sand as per Denver.		
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
7	07/10/2016	3	5,427 5,428
6	07/10/2016	3	5,432 5,433
5	07/10/2016	3	5,447 5,448
4	07/10/2016	3	5,479 5,480
3	07/10/2016	3	5,483 5,484
2	07/10/2016	3	5,665 5,667
1	07/10/2016	3	5,764 5,766

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 04/28/2015 TO 07/21/2016

Well Name	THREE RIVERS FED 5-21-820	Fracs Planned	4
Location:	UINTAH County, UTAH(NWNW 5 8S 20E)	AFE#	140982
Total Depth Date:	04/23/2015 TD 7,122	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 5,053	GL:	KB: 13

Date:	04/28/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Logging		
Contractors:	CHS		
Completion Rig:	Casedhole Sol	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1300-1430	MIRU CHS WLU, run 4.65" gauge ring fr/surface to 7101'. POH w/gauge ring. Run CBL/GR/CCL fr/7092' to surface. TOC @ 1830'. RDMO WLU.		
Costs (\$):	Daily: 3,500	Cum: 3,500	AFE: 1,298,141

Date:	04/29/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Well shut down, no orders		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 3,500	AFE: 1,298,141

Date:	05/18/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,372	Cum: 4,872	AFE: 1,298,141

Date:	07/06/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Prep for frac work		
Contractors:	R&R, RBS, Knight, Circle D, Rhett's.		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Perforating		
Activities			
0700-0731	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
0730-1300	Mi set frac, FB, and acid tanks. RU FB iron.		
1300-1400	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, FB iron, and BOP to 4,250 psig, good test. RDMO Testers.		
Costs (\$):	Daily: 4,705	Cum: 9,577	AFE: 1,298,141

Date:	07/07/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Perforating		
Contractors:	CHS, HES Frac		
Completion Rig:	Casedhole Sol, HAL - Blue UT	Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
0700-0730	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
0730-0830	Perforate stage 1 (6715'-6966').		
0830-0930	Wait on TR 5-11-820.		
0930-1030	RDMO WLU.		
Costs (\$):	Daily: 4,150	Cum: 13,727	AFE: 1,298,141

Date:	07/08/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Waiting on equipment		
Contractors:	HES		
Completion Rig:	HAL - Blue UT	Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
0700-1800	Wait on Halliburton. The Growler on the previous job broke down causing a delay.		
1800-2200	MIRU Halliburton frac equipment.		
Costs (\$):	Daily: 0	Cum: 13,727	AFE: 1,298,141

Date:	07/09/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	HES, R&R		
Completion Rig:	HAL - Blue UT	Supervisor Phone:	435-828-1472
Upcoming Activity:	Flow test well		
Activities			
0800-0900	Finish Halliburton RU.		
0900-0920	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
0920-1110	Wait on TR 5-11-820.		
1110-1235	RU to the TR 5-21-820 from the TR 5-11-820.		
1235-1410	Frac stage 1.		
1410-1615	RDMO HES.		
1615-1616	SICP 950 psi. Open well to flow back on a 20/64" choke.		
Costs (\$):	Daily: 1,500	Cum: 15,227	AFE: 1,298,141

Date:	07/10/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, Temples, Knight		
Completion Rig:	Temples #2	Supervisor Phone:	435-828-1472
Upcoming Activity:	TIH w/ tubing		
Activities			
0700-0830	MIRU Temples WS Rig #1.		
0830-0900	Safety Meeting.		
0900-0930	Change out upper blind rams to pipe rams.		
0930-1030	RU floor, change over from rod equipment to tubing equipment.		
1030-1515	Wait on brine water. Pump 100 bbls of 10 ppg brine, unable to control well. Wait on brine water. Pump an additional 50 bbls down casing. Unable to control well.		
1515-1516	Open well to flow back overnight.		
Costs (\$):	Daily: 46,393	Cum: 61,620	AFE: 1,298,141

Date:	07/11/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	TOH w/ tubing		
Contractors:	Temples, Willies, Rhetts, R&R		
Completion Rig:	Temples #2	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0700-0730	Safety Meeting.		
0730-1300	TIH w/production tubing as follows: Purge valve, 4' X 2-7/8" tbg sub, desander, 1 jt 2-7/8" tbg, PSN, 7 jts 2-7/8" tbg, RH set RH release TAC, and 217 jts 2-7/8" tbg. Tagged PBTD @ 7107'. (0' of fill), LD 5 jts of tbg.		
1300-1500	RD floor, ND BOP. Set TAC w/12,000#'s tension, EOT @ 6968.29', PSN @ 6915.38', TAC @ 6700.20'. NU WH.		
1500-1600	RDMO rig and equip.		
1600-1700	MIRU C&S Swabbing Unit.		
1700-1701	Flow well to flow back tank overnight.		
Costs (\$):	Daily: 101,504	Cum: 163,124	AFE: 1,298,141

Date:	07/12/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Swab		
Contractors:	C&S, R&R, Rhetts		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0700-0730	Safety Meeting.		
0730-1430	RU swab equipment IFL @ surface, made 23 swab runs, recovered 174 bbls of fluid (Tr of oil), FFL @ 4800.		
1430-1530	Slip and cut 700' of sand line. SWI overnight.		
Costs (\$):	Daily: 9,079	Cum: 172,203	AFE: 1,298,141

Date: 07/13/2015			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Swab		
Contractors:	C&S, Rhetts		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0700-0715	Safety Meeting.		
0715-0830	SITP 10 psi, SICP 160 psi. Found another bad spot in sand line. Slip and cut 700' of line.		
0830-1700	RU swab equipment IFL @ 2218, made 22 swab runs, recovered 122 bbls of fluid (Final run Cloudy fluid w/10% oil), FFL @ 6800'. SWI & SDFN.		
Costs (\$):	Daily: 4,380	Cum: 176,583	AFE: 1,298,141

Date: 07/14/2015			
Tubing: Multi OD String Depth Set: 6,954"		PBTD: 7,105	
Supervisor: Duncan			
Work Objective: Swab			
Contractors: C&S, Rhetts			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Swab			
Activities			
0700-0730		Safety Meeting.	
0730-1700		SITP 60 psi, SICP 0 psi. RU swab equipment IFL @ 4700, made 16 swab runs, recovered 44.5 bbls of fluid (Final fluid sample 10% oil), FFL @ 6600'. SWI & SDFN.	
Costs (\$):		Daily: 2,230	Cum: 178,813
		AFE:	1,298,141

Date: 07/15/2015			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Swab		
Contractors:	C&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0700-0730	Safety Meeting.		
0730-1600	SITP 10 psi, SICP 0 psi. RU swab equipment IFL @ 5000, made 13 swab runs, recovered 35 bbls of fluid (Final fluid 10% oil), FFL @ 6400'. SWI & SDFN.		
Costs (\$):	Daily: 3,475	Cum: 182,288	AFE: 1,298,141

Date: 07/16/2015			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Swab		
Contractors:	C&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0700-0730	Safety Meeting.		
0730-1000	SITP 0 psi, SICP 30 psi. RU swab equipment IFL @ 5400, made 6 swab runs, recovered 9.5 bbls of fluid (Final fluid 5% oil), FFL @ 6000'. SWI & SDFN.		
Costs (\$):	Daily: 930	Cum: 183,218	AFE: 1,298,141

Date: 07/17/2015			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Swab		
Contractors:	C&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Swab		
Activities			
0930-1000	Safety Meeting.		
1000-1100	SITP 10 psi, SICP 35 psi. RU swab equipment IFL @ 5100, made 1 swab runs, recovered 6 bbls of fluid (Final fluid 20% oil), FFL @ 6400'. SWI & SDFN.		
Costs (\$):	Daily: 4,436	Cum: 187,654	AFE: 1,298,141

Date: 07/18/2015			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Well shut in		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Well shut in		
Costs (\$):	Daily: 0	Cum: 187,654	AFE: 1,298,141

Date:	07/20/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 5,522	Cum: 193,176	AFE: 1,298,141

Date:	07/23/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,129	Cum: 195,305	AFE: 1,298,141

Date:	07/28/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,077	Cum: 196,382	AFE: 1,298,141

Date:	07/31/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 431	Cum: 196,813	AFE: 1,298,141

Date:	08/11/2015		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,486	Cum: 201,299	AFE: 1,298,141

Date:	08/24/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	JIM BURNS		
Work Objective:	MI/RU workover rig		
Contractors:	DOUBLE HOOK, WILLIES, TARGET, JCS, KNIGHT OIL TOOLS, KLX		
Completion Rig:	Double Hook 1	Supervisor Phone:	4352992974
Upcoming Activity:	RDMO		
Activities			
0600-0700	CREW TRAVEL		
0700-1300	Rolled hole w/ 120-bbls prod. wtr recovered 40-bbls wtr & 60-bbls oil, n/d well head, unlanded tbq, released TAC, n/u bope, pooh w/ 138- Jnts 2 7/8" tbq, rinsed off tbq dwn csg w/ 20-bbls hot wtr, continue pooh l/d w/ 217-total jnts 2 7/8" tbq, AS1X TAC, 7-jnts 2 7/8" tbq, PSN, 1-jnt 2 7/8" tbq, 4"x2 7/8" pup int, desander, perge valve. N/d bope, n/u KLX 5K bope w/ dual blind rams, SWI, RDMO		
1300-1400	CREW TRAVEL		
Costs (\$):	Daily: 3,599	Cum: 204,898	AFE: 1,298,141

Date:	08/27/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,500	Cum: 206,398	AFE: 1,298,141

Date:	06/30/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Testing		
Contractors:	KLX, RBS		
Completion Rig:	Hal	Supervisor Phone:	435-828-1472
Upcoming Activity:	Move in frac tanks		
Activities			
1100-1115	Review location hazards including production facilities, producing wells. Review WHD operations, WL perforating, High Pressure pumping, FB, crane operations, chemical handling, where to find MSDS sheets & PPE requirements. Discuss slips, trips, falls, & use of 3 point contact while coming on or off of equipment or wellhead stands. Discuss traffic control & the use of land guides while backing. Review the reporting of property damage, & personnel injuries. Establish smoking area & Muster area.		
1300-1330	Re-torque BOP flange. Land plugged hanger in WH.		
1330-1430	MIRU RBS test unit, fill and test BOP to 4250 psi. Recover hanger. SWI and RDMO vendors.		
1430-1431	Continue to run 8" water supply line.		
Costs (\$):	Daily: 143	Cum: 206,541	AFE: 1,298,141

Date:	07/01/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 206,541	AFE: 1,298,141

Date:	07/08/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan/Stringham		
Work Objective:	Perforating		
Contractors:	HES WLU		
Completion Rig:	Hal	Supervisor Phone:	435-828-1472/435-790-2326
Upcoming Activity:	Prep for frac work		
Activities			
0625-0640	Review location hazards including production facilities, producing wells. Review WHD operations, WL perforating, High Pressure pumping, FB, crane operations, chemical handling, MSDS sheets & PPE requirements. Discuss slips, trips, falls, & use of 3 point contact while coming on or off of equipment or wellhead stands. Discuss traffic control & the use of land guides while backing. Review the reporting of property damage, & personnel injuries. Establish smoking area & Muster area.		
0640-0935	MIRU HES WLU.		
0935-1150	RiH w/4.50" gauge ring to 6710'. Worked thru a tight spot fr/560' to 650'. POH.		
1150-1325	Wait on TR 5-11-820.		
1325-1405	RiH w/4.50" gauge ring to 1000'. POH.		
1405-1705	Perforate Stage 2 (6566'-6583') Set 4.33" FTFP at 6700'.		
1705-1706	RD WLU. SWI wait to frac.		
1915-1930	Pressure Test Flowback Line To 4000 PSI.		
Costs (\$):	Daily: 0	Cum: 206,541	AFE: 1,298,141

Date:	07/09/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 206,541	AFE: 1,298,141

Date:	07/10/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	Hal-Frac, Hal-WL, PFT, R&R		
Completion Rig:	Hal, HAL RED T4	Supervisor Phone:	435-790-2326/307-231-2572
Upcoming Activity:	Drill out plug		
Activities			
0010-0910	MIRU frac & WL equipment.		
0910-0920	Review location hazards including production facilities, producing wells. Review WHD operations, WL perforating, High Pressure pumping, FB, crane operations, chemical handling, where to find MSDS sheets & PPE requirements. Discuss slips, trips, falls, & use of 3 point contact while coming on or off of equipment or wellhead stands. Discuss traffic control & the use of land guides while backing. Review the reporting of property damage, & personnel injuries. Establish smoking area & Muster area.		
0920-0955	Pressure test frac lines to 5000 psi.		
0955-1105	Wait to frac TR5-11-820.		
1105-1145	Frac stage 2.		
1145-1320	Perforate stage 3 (5998-6104) Set 4.33" FTFP at 6124'.		
1320-1345	Wait to frac TR5-11-820.		
1345-1445	Frac stage 3.		
1445-1600	Perforate stage 4 (5427-5766) Set 4.33" FTFP at 5786'.		
1600-1655	Frac stage 4.		
1655-1710	SICP @ 1500 psi. - rig down vendors.		
1710-1720	NIGHT SHIFT SAFETY MEETING = Review location hazards including production facilities, producing wells, Review WHD operations, WL perforating, High Pressure pumping, FB, crane operations, chemical handling, where to find MSDS sheets & PPE requirements. Discuss slips, trips, falls, & use of 3 point contact while coming on or off of equipment or wellhead stands. Discuss traffic control & the use of land guides while backing. Review the reporting of property damage, & personnel injuries. Establish smoking area & Muster area.		
1720-1721	Continue to rig down, WO CTU.		
Costs (\$):	Daily: 132,398	Cum: 338,939	AFE: 1,298,141

Date:	07/11/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Drill out plug		
Contractors:	IPS, ETS, R&R		
Completion Rig:	IPS CT 2"	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Flow test well		
Activities			
0045-0930	Wait On TR 5-11-820 Drill Out.		
0930-1000	RU IPS CTU NU. lub. Break lubricator off 7-1/16" BOP. Using the same BHA from the TR 3-33-820: (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and used 5 blade 4.625" mill. Function test motor (1750 psi @ 2.0 bbl/min).		
1000-1020	Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 100 psi. Open top ram, 0 psi.		
1020-1130	RIH to plug 1 @ 5786'. (Coil depth 5774'), tagged @ 11:30.		
1130-1140	Drill plug, (250 psi) pump 10 bbl gel sweep.		
1140-1150	RIH to plug 2 @ 6124'.		
1150-1240	Lost returns, POH, increase pump rate in an attempt to recover returns. Unable to establish good circulation.		
1240-1335	RU N2 assist. EOT @ 2000'. Start pumping at 200 scf N2, and 2.25 bpm water. Establish good circulation.		
1335-1500	RIH to plug 2 @ 6124'(70' of sand on plug), (Coil depth 6104'), tagged @ 15:00.		
1500-1510	Drill plug, (300 psi) pump 10 bbl gel sweep.		
1510-1535	RIH to plug 3 @ 6700'(30' of sand on plug), (Coil depth 6681'), tagged @ 15:35.		
1535-1610	Drill plug, (450 psi) pump 20 bbl gel, 10 bbls water, 20 bbl gel sweep.		
1610-1611	RIH to PBTD @ 7105', (coil depth 7092'), tag @ 16:18, make 500' short trip & re-tag PBTD.		
1611-1740	POOH at 50 fpm for first 1/2 hr, increase rate & continue to the POOH, SWI, SICP = 400 psi.		
1740-1835	Bleed off stack. ND stack, BO BHA. RDMO CTU.		
1835-1836	Turn well over to flow testers, open well on 21/64 choke. IP 300 PSI.		
Costs (\$):	Daily: 26,585	Cum: 365,524	AFE: 1,298,141

Date:	07/12/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Duncan/Stringham		
Work Objective:	Flow test well		
Contractors:	Rhetts, Target		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472/435-790-2326
Upcoming Activity:	Turned over to Production Dept		
Activities			
1330-1430	Road from the 3-14-820. Move in and rig up.		
1430-1930	Tally and pu pipe. Stopped above top perf @ ~5390ftkb.		
1930-2030	Crew Travel		
Costs (\$):	Daily: 2,130	Cum: 367,654	AFE: 1,298,141

Date:	07/13/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Activities			
0600-0700	Crew travel		
0700-0830	Safety meeting about swabbing. Prepped line for swab. RU swab equipment. Initial FL @ 1660'		
1445-1446	14 RUNS, 75 BBLs, 5% OIL FLUID @ 2,900, TRACE OF SAND IN CUPS		
Costs (\$):	Daily: 4,325	Cum: 371,979	AFE: 1,298,141

Date:	07/14/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	JIM BURNS		
Work Objective:	Swab		
Contractors:	DOUBLE HOOK, KLX, JCS, ARROW		
Completion Rig:	Double Hook 1	Supervisor Phone:	4352992974
Upcoming Activity:	Well shut in		
Activities			
0600-0700	CREW TRAVEL		
0700-1800	SICP @ 45, SITP @ 100, r/u swab equip, rih w/ cups, tag initial fluid level @ 2,600', made 6-back to back runs, recovered 32-bbls fluid, all oil runs 1 & 2, trace of sand 4th run, fl @ 2900' runs 2 thru 6, no sand on run # 6, SICP @ 45 psi, blow dwn csg, rih w/ 33-jnts 2 7/8" tbg, eot @ 6401', r/u swab equip, rih w/ cups tagged fluid @ 2900', made 13-more back to back runs, fluid level stayed @ 2900', pulling from 4,000' recovered 104-bbls fluid, 5% oil, traces of sand in cups, csg climbed from 0 to 100 psi, blew dwn csg, pooh w/ 33-jnts 2 7/8" tbg, 175-jnts in well, eot @ 5,392', PSN @ 5,391', landed tbg on hanger, n/d KLX bope, n/u well head, SWI.		
1400-1401	MIDDAY 14-RUNS, FL @ 2,900", PULLING FROM 4,000', RECOVERED 68-BBLS, 5% OIL, CSG @ 10 PSI, TRACES OF SAND IN CUP PSN @ 6,401' FROM 5387'		
1800-1900	CREW TRAVEL		
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

Date:	07/15/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	JIM BURNS		
Work Objective:	Swab		
Contractors:	(Missing)		
Completion Rig:	Double Hook 1	Supervisor Phone:	4352992974
Upcoming Activity:	Well shut in		
Activities			
0700-1000	Road swab rig from Vernal, RU and begin to swab		
1000-1800	Swab: IFL 2600', FFL 3200', 75 bbls recovered, 5% oil cut, minimal sand		
1800-1900	Crew travel		
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

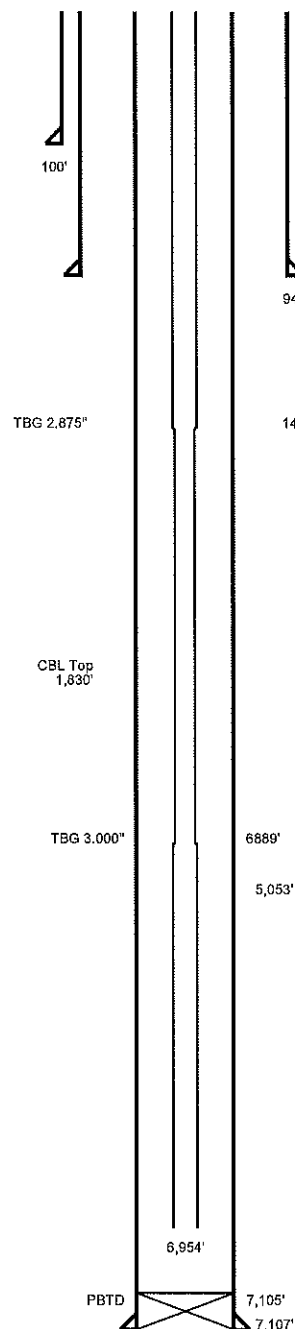
Date:	07/16/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Jim Burns		
Work Objective:	Swab		
Contractors:	C&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-299-2974
Upcoming Activity:	Swab		
Activities			
0600-0700	Crew travel and Safety meeting		
0700-1700	Swab: IFL, 2200' TIP 130, CIP 120, gas cut oil first 3 runs, mostly water, no sand; 8:30am FL 3100'; 10:30am FL @ 3900', 40-50% oil cut, no sand; 1pm FL @ 3200' fluctuates with each run, 40-50% oil cut, minimal sand; 5pm End of Day, FL @ 3400' gas cut oil 50% oil cut, light sand, SITP 10, 196 bbls recovered;		
1700-1800	Crew travel		
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

Date:	07/18/2016		
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

Date: 07/20/2016			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	JIM BURNS		
Work Objective:	Blow well down		
Contractors:	DOUBLE HOOK, KNIGHT OIL TOOLS, ARROW, WILLIES, BSC		
Completion Rig:	Double Hook 1	Supervisor Phone:	4358286559
Upcoming Activity:	Well shut in		
Activities			
0600-0700	CREW TRAVEL		
0700-1730	blow dwn well n/d well head, n/u bope, unland tbq, l/d hanger, rih from 5,392' w/ 56-jnts 2 7/8" tbq, 231-total jnts, tag fill @ 7,100', pbtd @ 7,105, pooh l/d 6-jnts, pooh s/b w/ 225-jnts & PSN, flushed tbq w/ 50-bbls hot wtr during tooh, rih w/ perge valve, desander, 4' x 2 7/8" pup jnt, 1-jnt 2 7/8" tbq, PSN, 50-jnts 2 7/8" tbq, TAC (BSC), 114-jnts 2 7/8" tbq TAC @ 5,047', TAC set, (wtr level?), worked TAC free, attempt to reset w/no success, pooh w/ 114-jnts, sheared TAC w/ slag in slips, SWI		
1730-1830	CREW TRAVEL		
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

Date: 07/21/2016			
Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	JIM BURNS		
Work Objective:	Nipple up BOP		
Contractors:	DOUBLE HOOK, WILLIES, KNIGHT, PONDEROSA, BSC, ARROW		
Completion Rig:	Double Hook 1	Supervisor Phone:	4358286559
Upcoming Activity:	RDMO		
Activities			
0600-0700	CREW TRAVEL		
0700-1700	Rih w/ TAC (BSC), 174-jnts 2 7/8" tbq, n/d bope, set TAC w/ 10K tension, landed tbq on hanger, n/u well head, r/u willies hot oil, flushed tbq w/ 50-bbls hot wtr, p/u & rih w/ 25-175-RHAC-24-3-0-0 pump # 719, 26-1" 4per, 162-3/4" 4per, 83-7/8" 4per, all mms rods, 8' 6" 4' 2" x 7/8" pony rods, 3-7/8" 4per, polish rod, seated pump, filled tbq w/ 15-bbls wtr, tested tbq to 500 psi (held), stroke tested pump to 1,000 psi (good test), hung horses head, spaced out clamps 2" above tag.		
1700-1800	CREW TRAVEL		
Costs (\$):	Daily: 0	Cum: 2,500	AFE: 1,298,141

☐ Proposed
☒ As Is



THREE RIVERS FED 5-21-820 GL: 0.0, KB: 12.5
 Sec 5, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	945	625
Production	5 1/2	17	J-55	5053	725
Production	5 1/2	17	L-80	7107	725
Tubing	3,000			6954	
Cement Top					

PERFORATIONS								
Stage								
1	6895-6896	6850-6851	6839-6840	6883-6884	6852-6853	6830-6831	6820-6821	6805-6806
2	6767-6768	6756-6757	6742-6743	6728-6729	6715-6716			
3	6103-6104	6037-6038	6028-6029	6021-6022	6016-6017	6011-6012	6005-6006	5998-5999
4	5764-5765	5665-5667	5483-5484	5478-5480	5447-5448	5432-5433	5427-5428	

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Screenout
1	07/09/2015	38.1	2.207		1,713	N
2	07/10/2016	39.0	1.627	54,602	1,274	N
3	07/10/2016	41.0	1,977	114,281	2,310	N
4	07/10/2016	48.0	2,733	90,878	1,678	N
		Totals:		259,761	6,975	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,002	Gross Sand Drilled	
Birds Nest Top	3,356	Gross Sand Logged	
Birds Nest Base	3,794	Net Sand	
Lower Green River	5,188	Net Pay	
Douglas Creek	5,923		
Travis Black Shale	6,252		
Castle Peak	6,555		
BASE UTELAND	6,996		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
04/20/2015	04/21/2015	04/23/2015	04/25/2015	07/22/2016		07/14/2016	07/10/2015

Tbg Date	Qty	Equipment	Description	OD	ID	Length	Depth	Thread	Weight	Grade
07/21/2016	1	KB					13			
07/21/2016	1	Tubing	HANGER	7.063	2.441	1	14	8RD		
07/21/2016	174	Tubing	JOINTS	2.875	2.441	5,348	5,382	8RD	6.5	J-55
07/21/2016	1	TAC	1/4 TURN	2.875	2.441	3	5,385	8RD		
07/21/2016	50	Tubing	JOINTS	2.875	2.441	1,535	6,900	8RD	6.5	J-55
07/21/2016	1	Pump/ISN		2.875	2,310	1	6,901	8RD	6.5	J-55
07/21/2016	1	Tubing	JOINT	2.875	2.441	31	6,932	8RD	6.5	J-55
07/21/2016	1	Pup Joint		2.875	2.441	4	6,936	8RD	6.5	J-55
07/21/2016	1	Desander		3,000	1,000	170	6,953	8RD		
07/21/2016	1	Tubing	PURGE VALVE	3,000		65	6,954	8RD		

Rod Num	Size	Grade	Length	Depth Set	Guided	Comments
1	1.500	SM	30	20	N	POLISH ROD
3	0.875	MMS	75	95	N	4 PER
1	0.875	MMS	2	97	N	PONY ROD
1	0.875	MMS	4	101	N	PONY ROD
1	0.875	MMS	6	107	N	PONY ROD
1	0.875	MMS	8	115	N	PONY ROD
63	0.875	MMS	2,075	2,190	N	4 PER
162	0.750	MMS	4,050	6,240	N	4 PER
26	1,000	MMS	650	6,890	N	4 PER
1						25-175-RHAC-24-3-0-0 PUMP NO. 719

Serial Num	Description	Size	Length	Type	Accessories	Depth Set	Barrel	Ball	Seat	HL
719	25-175-RHAC-24-3-0-0	1.750	24	PA RING			CHROME	TUNGSTON	TUNGSTON	N

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/10/2016
Job End Date:	7/10/2016
State:	Utah
County:	Uintah
API Number:	43-047-54205-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 5-21-820
Latitude:	40.15700300
Longitude:	-109.69742500
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,107
Total Base Water Volume (gal):	217,903
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100.00000	85.566450	Density = 8.340
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA			
Cla-Web(TM), FE-1A ACIDIZING COMPOSITION, HAL-404M(TM), HYDROCHLORIC ACID, LOSURF-300D, MC B-8614, MC MX 2-2822, OPTIFLO-II DELAYED RELEASE BREAKER, SP BREAKER	Halliburton	Additive, Breaker, Corrosion Inhibitor, Non-ionic Surfactant, Solvent					
20/40 Propel SSP	Santrol	Proppant	NA	NA			
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Hazardous and Non-Hazardous Ingredients					



			Crystalline Silica, Quartz	14808-60-7	99.00000	12.2797	
			Water	7732-18-5	100.00000	1.9083	
			Hydrochloric acid	7647-01-0	60.00000	1.12808	
			Water-soluble polymer	Proprietary	3.00000	0.37206	
			Ethanol	64-17-5	60.00000	0.04631	
			Oxyalkylated phenolic resin	Confidential	30.00000	0.03088	
			Ammonium salt	Confidential	60.00000	0.02847	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02316	
			Acetic anhydride	108-24-7	100.00000	0.01266	
			Ammonium persulfate	7727-54-0	100.00000	0.00993	
			Acetic acid	64-19-7	60.00000	0.00759	
			Naphthalene	91-20-3	5.00000	0.00386	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00366	
			Cured acrylic resin	Confidential	30.00000	0.00298	
			Quaternary amine	Confidential	5.00000	0.00289	
			Sodium chloride	7647-14-5	5.00000	0.00237	
			Sodium persulfate	7775-27-1	100.00000	0.00188	
			Crystalline silica, quartz	14808-60-7	10.00000	0.00099	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00077	
			Aldehyde	Confidential	30.00000	0.00070	Denise Tuck, Halliburton, 8000 N. Sam Houston Pkwy E., Houston, TX 77032, 281- 871-6226
			Methanol	67-56-1	30.00000	0.00070	
			Isopropanol	67-63-0	30.00000	0.00070	
			Naphthenic acid ethoxylate	68410-62-8	30.00000	0.00070	
			Alcohol, C12-16, ethoxylated	68551-12-2	10.00000	0.00023	
			Quaternary ammonium salt	Confidential	10.00000	0.00023	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00023	
			Polyethoxylated fatty amine salt	61791-26-2	10.00000	0.00023	
			Fatty acids, tall oil	Confidential	10.00000	0.00023	
			Ethoxylated amine	Confidential	5.00000	0.00012	
			Amine salts	Confidential	0.10000	0.00009	
			Sodium iodide	7681-82-5	1.00000	0.00002	
			Ammonium phosphate	7722-76-1	1.00000	0.00002	
			Sodium sulfate	7757-82-6	0.10000	0.00000	
			NFIDB:MC B-8614	NFIDB:MC B-8614	100.00000		Not Found in DB
			NFIDB:MC MX 2-2822	NFIDB:MC MX 2-2822	100.00000		Not Found in DB

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Sundry Number: 73982 API Well Number: 43047542050000